The Guyana Oil Company Limited

ANNUAL REPORT



2018



www.guyoil.gy





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THE GUYANA OIL COMPANY LIMITED

NOTICE OF MEETING

NOTICE is hereby given that the forty-third (43rd) Annual General Meeting of **THE GUYANA OIL**COMPANY LIMITED will be held on Friday June 28, 2019 at 16:00 hours (4:00p.m.) in the Company's Conference Room, Kitty Service Station, Queen Street, Kitty, Georgetown, for the following purposes:-

AGENDA

- To receive and consider the Audited Accounts for the year ended December 31, 2018 and the Reports
 of the Directors and Auditors thereon;
- 2. To authorise the Directors to fix the remuneration of the Auditors.
- 3. To confirm the payment of and declare a Final Dividend as recommended by the Directors.
- 4. Any Other Business.

By Order of the Board

Registered Office: 191 Camp Street Georgetown

JUNE 1, 2019

Ilissa McTaire-Jones Company Secretary

THE GUYANA OIL COMPANY LIMITED CHAIRMAN'S REPORT

INTRODUCTION

I am pleased to present the Chairman's Report for the year ended 31st December, 2018.

The Company's business involves the importation, storage, distribution and marketing of motor gasoline, gasoil, kerosene, fuel oil, Castrol lubricants and bituminous products. The products are distributed through the largest distribution network in the petroleum business in Guyana, comprising fifty-two Dealer (Owned) and eight Company Owned Service Stations, all serviced by its three Terminals located in Administrative Regions 2 (Adventure), 4 (Providence) and 6 (Heathburn).

Following the suspension of the Petro Caribe Agreement in August 2015 by the Venezuela Government, Guyoil signed a supply agreement with Petroleum Company of Trinidad and Tobago (Petrotrin) in 2016. In November 2018, Petrotrin ceased operations and all the assets relative to the Terminal, fuel trading and product supply operations were vested in a newly incorporated company – Paria Fuel Trading Limited (PARIA). Paria assumed the Terminal, fuel trading and product supply operations of Petrotrin. This transition created a lot of uncertainly, therefore Guyoil explored other opportunities for alternative Suppliers. West Indies Petroleum Limited (WIP), a private fuel trading company located in Jamaica was engaged as an additional Supplier and supplied products to Guyoil on a spot contract basis. The product supply complimented products supplied by Paria allowing the company to leverage on competitive prices.

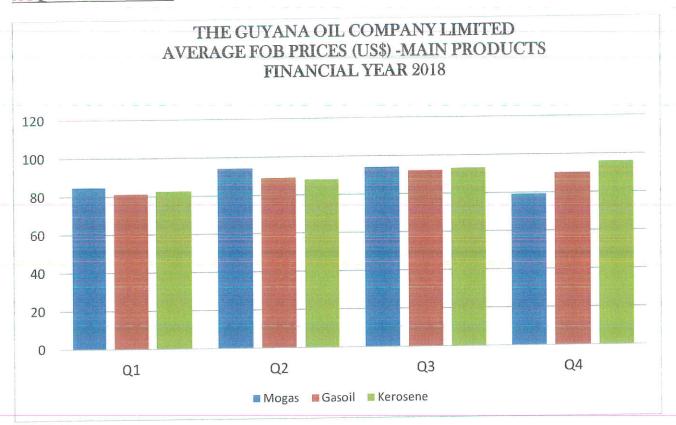
Despite the increased number of licensed private importers, Guyoil maintained its dominant position in the Guyana market and continued to be the leader in stabilizing fuel prices, to the benefit of the Guyanese consuming public and industries.

CORPORATE GOVERNANCE

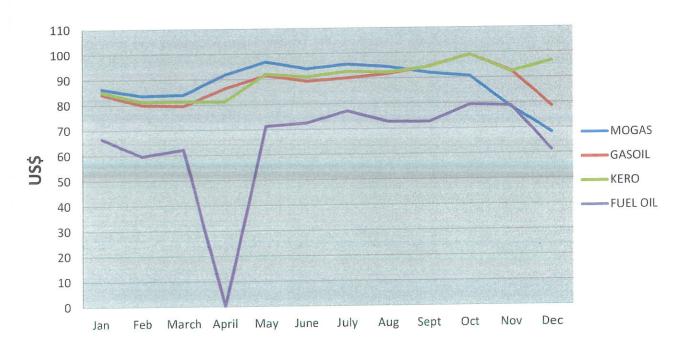
The Board of Directors is committed to good Corporate Governance. The Company's Corporate Governance Policies conform to internationally accepted standards and relevant legislation and are designed to ensure that the Company is managed in the best interest of its Shareholder, employees and customers.

During the year the Finance and Audit Committee, the Tender Board, Marketing and Security Committee and the Management Committee of the Board were active and contributed to the prudent management of the Company's affairs.

ACQUISITION PRICES



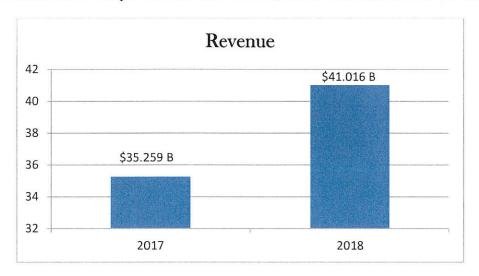
AVERAGE FOB PRICES FOR MAIN PRODUCTS FOR THE YEAR 2018



2018 PERFORMANCE HIGHLIGHTS

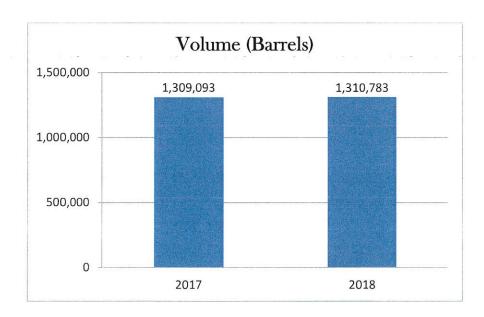
Sales Revenue

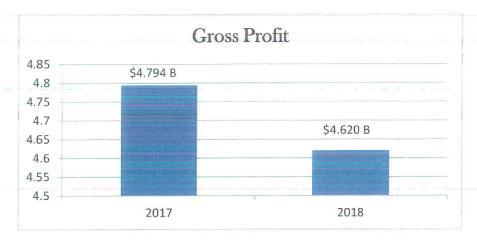
In 2018 sales revenue totaled \$41.016B compared to \$35.259B in 2017, an increase of \$5.721B or 16.23%. Cost of sales was \$36.396B compared to \$30.465B in 2017, an increase of \$5.931B or 19.47%.



Sales Volume

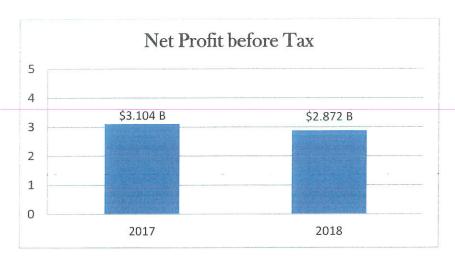
Volume sales totaled 1,310,783 barrels compared to 1,309,093 barrels in 2017, an increase of 1,690 barrels or 0.13%.





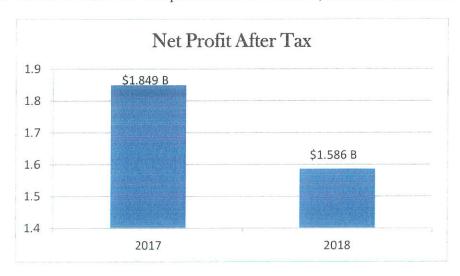
Net Profit before Tax

Net profit before taxation for 2018 was \$2.872B compared to \$3.104B in 2017, a decrease of \$0.232B or 7.47%.



Net Profit after Tax

Net profit after taxation was \$1.586B compared to \$1.849B in 2017, a decrease of \$0.263B or 14.22%.



FINANCIAL PERFORMANCE

Guyoil's 2018 performance was affected by higher average acquisition costs for petroleum products, which resulted in reduced profitability.

CONTRIBUTION TO COMMUNITY

Guyoil continued to honor its corporate responsibilities during the year by contributing \$2.1M to community based organizations, clubs and institutions involved in sports, education, culture and charitable work.

MANAGEMENT AND STAFF

The management and staff were able to meet the strong competitive market challenges in 2018 by continuing to serve the company's customers in a consistent, reliable, efficient and cost effective manner.

PARTNERSHIP

We continue to build and improve our business partnership with BP/Castrol, benefiting from training in marketing and product knowledge, thereby enabling the company to maintain its market share in the lubricant business.

The higher quality Castrol products are sold at higher prices than the competition. This challenged GuyOil to adopt creative strategies to maintain its market share.

MARKETING FOCUS

The Company's drive to expand its market share for fuel and lubricants dictated an aggressive posture, with deliberate emphasis on the improvement of the delivery of customer services, aggressive pricing strategies and continuing staff training and development.

INDUSTRIAL RELATIONS

Relations with the Union representing workers continued to be cordial. Employees received salary increases ranging from 3 - 10 % based on the employee's performance appraisal for the year 2018. This increase was retroactive to January 1st 2018. Additionally, an annual incentive bonus of four (4) weeks was paid to employees.

COMPANY DEBTORS

Trade debtors continued to be vigorously pursued with the objective of collecting all debts. Legal action has been taken where necessary. The Company's credit policy was strictly enforced.

TRAINING

Training continued to be an integral part of the Company's management strategy. Staff attended training seminars on Supervisory Management, Customer Service and Occupational Health and Safety/HIV.

Consumer Sales Representatives attended seminars on customer service, marketing and product knowledge. During the year, some 3,950 man hours of in-house and external training were conducted.

EXPANSION AND FUTURE PROJECTS

During the year the Company continued with its program to consolidate and strengthen our delivery capacity. Capital expenditure for the year was \$581.033 M.

ACKNOWLEDGEMENTS

I wish to express sincere thanks and gratitude to my fellow Directors, Management and employees at all levels of the Company for their continued contributions and commitment towards the performance of The Guyana Oil Company Limited.

On behalf of the Board of Directors I would like to record our appreciation for the support received from our suppliers and customers. We are delighted to do business with you and look forward to your continued support in the future.

I also wish to express our appreciation for the guidance and support we continue to receive from our subject Minister, Hon. Winston Jordan, Minister of Finance, the staff of the Ministry of Finance and the Management and Directors of our parent company, NICIL.

Mr. Mark Bender

Chairman of the Board of Directors

REPORT OF THE DIRECTORS - 2018

The Directors take pleasure in submitting their Annual Report for **The Guyana Oil Company Limited**, together with the Audited Financial Statements for the year ended December 31, 2018.

1. SALES AND PROFITABILITY

Revenue for the year was \$41.016 Billion compared to \$35.259 Billion for the preceding year, an increase of \$5.757 Billion or 16.33%.

Gross Profit for the year was \$4.620 Billion compared to \$4.794 Billion for the previous year, a decrease of \$0.174 Billion or 3.63%.

Net Profit for the year after taxation amounted to \$1.568 Billion compared to \$1.849 Billion for 2017, a decrease of \$0.263 Billion or 14.224%.

2. **DIVIDENDS**

Confirmation of the Final Dividend of *One Billion*, *Two Hundred Million Dollars* (\$1,200,000,000.) for year 2018, declared by the Board of Directors.

3. CAPITAL EXPENDITURE

Capital Expenditure for the year amounted to \$581.033 Million categorized as follows:-

	<u>G\$'000</u>	0
(a) Land and Buildings	10.39	
(b) Plant, Machinery and Equipm(c) Office Furniture and Fittings		
(d) Motor Vehicles	10.000	
(e) Construction Work-in-progre	ess <u>296.22</u>	7
	581.033	3

4. **DIRECTORS**

Members of the Board of Directors are appointed, and their remuneration fixed by the Minister of Finance.

COUNTY

Directors' Fees per annum were as follows:

		<u>\$ 000</u>
(a) Mr. Mark Bender	-	432
(b) Mr. Oscar Phillips	-	732
(c) Mr. Harryram Parmesar	-	552
(d) Mr. Lawrence Paul	-	492
(e) Mr. Keith Cholmondeley	-	480
(f) Ms. Shondel Hope	-	564
(g) Ms. Kathleen Jason	-	528
		3,780

The following persons were appointed Directors of the Company for the year 2018:-

From January 01 to December 31, 2018:

(a) Mr. Mark Bender	-	Chairman
(b) Mr. Oscar Phillips	-	Member
(c) Mr. Harryram Parmesar	-	Member
(d) Mr. Lawrence Paul	-	Member
(e) Mr. Keith Cholmondeley	-	Member
(f) Ms. Kathleen Jason	-	Member
(g) Ms. Shondel Hope	-	Member

5. **DIRECTORS' INTEREST**

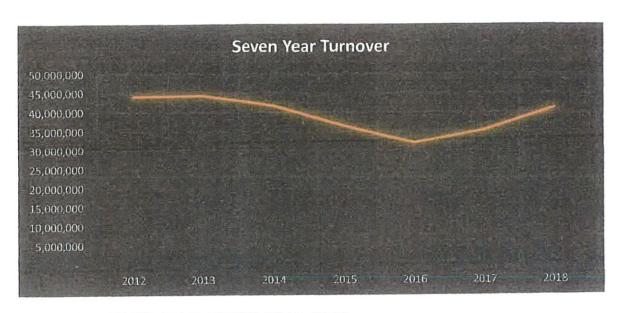
Members of the Board of Directors did not hold any Shares in the Company. No Director had any service contract with the Company.

6. **AUDITORS**

In accordance with the Audit Act 2001, the Auditor General of Guyana, Auditor of the Company, contracted PKF Barcellos Narine & Co, to conduct the Audit for 2018.

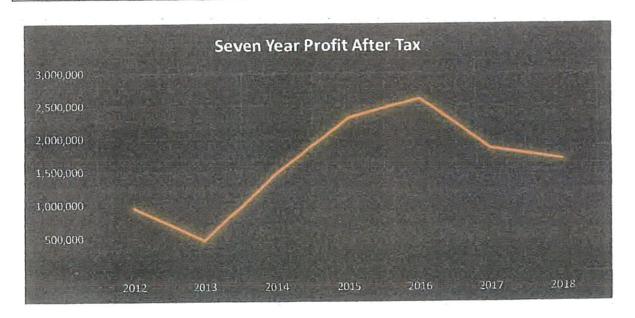
TURNOVER (\$'000) 2012-2018

YEAR	2012	2013	2014	2015	2016	2017	2018
TURN							
OVER	44,130,409	44,340,055	41,708,266	36,406,699	31,939,612	35,258,988	41,016,421



PROFIT AFTER TAX (\$'000) 2012-2018

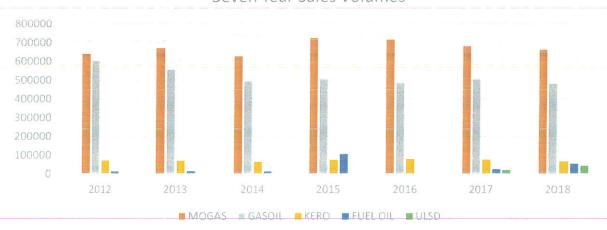
YEAR	2012	2013	2014	2015	2016	2017	2018
TURN							50 50
OVER	950,676	463,705	1,469,810	2,314,414	2,609,116	1,846,168	1,676,600



SALES VOLUMES (BBLS) 2012 – 2018

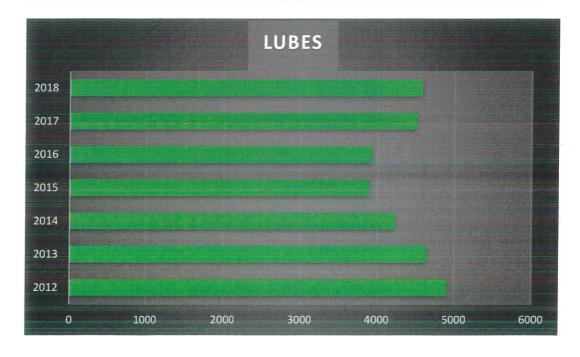
YEAR	MOGAS	GASOIL	KERO	FUEL OIL	ULSD
2012	639,539	601,794	71,632	13,019	
2013	670,921	555,907	69,592	13,836	
2014	626,669	494,024	63,976	12,450	
2015	723,669	504,001	74,473	105,613	
2016	716,298	483,439	78,862	3,613	
2017	680,759	504,248	75,788	23,740	19,758
2018	662,113	480,396	66,419	53,950	43,325

Seven Year Sales Volumes



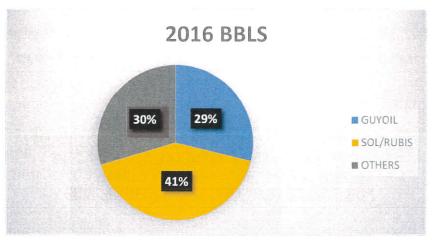
LUBES VOLUMES

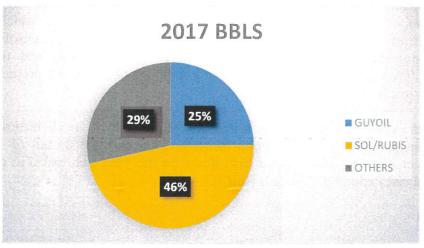
YEAR	2012	2013	2014	2015	2016	2017	2018
LUBES	4,900	4,642	4,238	3,903	3,930	4,517	4,580

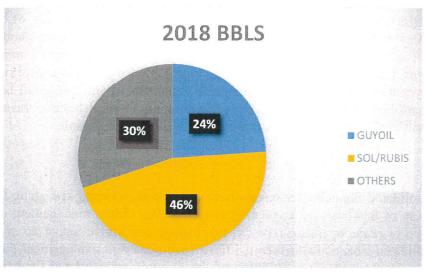


MARKET SHARE

2016			2017			2018		
COMP.	BBLS	SHARE	COMP.	BBLS	SHARE	COMP.	BBLS	SHARE
GUYOIL	1,281,725	29%	GUYOIL	1,385,513	25%	GUYOIL	1,295,925	24%
SOL/RUBIS	1,851,934	42%	SOL/RUBIS	2, 588,346	47%	SOL/RUBIS	2,490,852	46%
OTHERS	1,320,000	30%	OTHERS	1,589,873	29%	OTHERS	1,638,033	30%









Audit Office of Guyana

P.O. Box 1002, 63 High Street, Kingston, Georgetown, Guryana Tel: 592-225-7592, Fax: 592-226-7257, http://www.audit.org.gy

AG: 59/2019

10 June 2019

REPORT OF THE AUDITOR GENERAL TO THE MEMBERS OF THE BOARD OF DIRECTORS OF THE CONSOLIDATED FINANCIAL STATEMENTS OF THE GUYANA OIL COMPANY LIMITED FOR THE YEAR ENDED 31 DECEMBER 2018

Opinion

Chartered Accountants PKF Barcellos Narine and Company have audited on my behalf the consolidated financial statements of the Guyana Oil Company Limited, which comprise the consolidated statement of financial position as at 31 December 2018, and the consolidated statement of comprehensive income, consolidated statement of changes in equity and the consolidated statement of cash flows for the year then ended, and a summary of significant accounting policies as set out on pages 3 to 22.

In my opinion, the consolidated financial statements present fairly, in all material respects, the consolidated financial position of the Group as at 31 December 2018, and of its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRS).

Basis for Opinion

I conducted my audit in accordance with International Standards on Auditing (ISAs) issued by the International Federation of Accountants (IFAC), the International Standards of Supreme Audit Institutions (ISSAIs) and the Audit Act 2004. My responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of my report. I am independent of the Group in accordance with the ethical requirements that are relevant to my audit of the consolidated financial statements in Guyana, and I have fulfilled my other ethical responsibilities in accordance with these requirements. I believe the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

Going Concern

The Group's consolidated financial statements have been prepared using the going concern basis of accounting. The use of this basis of accounting is appropriate unless management either intends to liquidate the Group or cease operations, or has no realistic alternative but to do so. As part of my audit of the consolidated financial statements, I have concluded that management's use of the going concern basis of accounting in the preparation of the Group's consolidated financial statements is appropriate.

Management has not identified a material uncertainty that may cast significant doubt on the Group's ability to continue as a going concern, and accordingly none is disclosed in the consolidated financial statements. Based on my audit of the consolidated financial statements, I also have not identified such a material uncertainty. However, neither management nor the auditor can guarantee the Group's ability to continue as a going concern.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with IFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

My objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs and ISSAIs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with ISAs and ISSAIs, I exercise professional judgment and maintain professional skepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing an
 opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

• Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.



AUDIT OFFICE 63 HIGH STREET KINGSTON GEORGETOWN GUYANA



HNN/yp

REPORT OF CHARTERED ACCOUNTANTS PKF, BARCELLOS, NARINE & CO. TO THE AUDITOR GENERAL ON THE FINANCIAL STATEMENTS OF THE GUYANA OIL COMPANY LIMITED AND SUBSIDIARY FOR THE YEAR ENDED DECEMBER 31, 2018

Opinion

We have audited the consolidated financial statements of The Guyana Oil Company Limited and its Subsidiary which comprise the consolidated statement of financial position as at December 31, 2018, and the consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory notes.

In our opinion, the consolidated financial statements give a true and fair view, in all material respects of the financial position of the Group as at December 31, 2018, and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) issued by the International Federation of Accountants (IFAC). Our responsibilities under those standards are further described in the Auditor's responsibilities for the Audit of the financial statements section of our report. We are independent of The Guyana Oil Company Limited and its Subsidiary in accordance with the ethical requirements that are relevant to our audit of the financial statements in Guyana, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Going Concern

The group's consolidated financial statements have been prepared using the going concern basis of accounting. The use of this basis of accounting is appropriate unless management either intends to liquidate the group or to cease operations, or has no realistic alternative but to do so. As part of our audit of the consolidated financial statements, we have concluded that management's use of the going concern basis of accounting in the preparation of the group's consolidated financial statements is appropriate.

Management has not identified a material uncertainty that may cast significant doubt on the group's ability to continue as a going concern, and accordingly none is disclosed in the consolidated financial statements. Based on our audit of the consolidated financial statements, we also have not identified such a material uncertainty. However, neither management nor the auditor can guarantee the group's ability to continue as a going concern.

Responsibilities of Management and those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards (IFRSs), and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing The Guyana Oil Company Limited and its Subsidiary ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate The Guyana Oil Company Limited and its Subsidiary or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing The Guyana Oil Company Limited and its Subsidiary financial reporting process.

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The Principal place of business where the list of partners' names is open to inspection is 106 Lamaha Street, Georgetown, Guyana. PKF Barcellos Narine & Co. is authorized and regulated by the Institute of Chartered Accounts of Guyana. PKF Barcellos Narine & Co. is a member of PKF International Limited, a network of legally independent member firms. ../..



business advisers

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with International Standards on Auditing (ISAs) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As a part of an audit in accordance with International Standards on Auditing (ISAs), we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of The Guyana Oil Company Limited and its Subsidiary internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on The Guyana Oil Company Limited and its Subsidiary ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause The Guyana Oil Company Limited and its Subsidiary to cease to continue as a going concern.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

OKF Bancellos Name & Co PKF. BARCELLOS, NARINE & CO.

CHARTERED ACCOUNTANTS

106 -107 Lamaha Street North Cummingsburg

Georgetown

May 31, 2019

The Guyana Oil Company Limited

(wholly owned subsidiary of National Industrial and Commercial Investments Limited) Consolidated Statement of Financial Position

As at December 31, 2018

		Compa	ny	Group	
	Notes	2018	2017	2018	2017
		GS'000	G\$'000	G\$'000	G\$'000
ASSETS					
Non-current assets					
Property, plant & equipment	4	2,864,289	2,600,062	3,242,340	3,018,740
Deferred tax assets	5	=	58,760	24,764	73,742
Related party	6	860,767	684,466	2=	-
Investment in Subsidiary		100	100		121
		3,725,156	3,343,388	3,267,104	3,092,482
Current Assets					
Tax Recoverable		4,387	4,398	14,001	4,398
Inventories	7	1,970,800	1,982,071	2,190,555	2,112,277
Goods in transit		228,683	225,529	233,626	225,529
Receivables	8	922,561	1,116,830	1,127,018	1,250,501
Cash and Bank	9	7,062,941	6,578,010	7,202,362	6,648,609
		10,189,372	9,906,838	10,767,562	10,241,314
TOTAL ASSETS		13,914,528	13,250,226	14,034,666	13,333,796
EQUITY AND LIABILITIES					
Capital and Reserves					
Stated capital	10	575	575	575	575
Capital reserves	11	775	775	775	775
Retained earnings	**	11,022,355	10,545,755	11,106,634	10,568,333
returned surmage		11,023,705	10,547,105	11,107,984	10,569,683
Non-current liability					
Deferred tax	5	6,486		6,486	
Defined benefit liability	12	70,592	161,114	70,592	161,114
Current liabilities					
Accounts payable	13	2,676,564	2,438,837	2,712,321	2,499,116
Taxes payable		137,181	103,170	137,283	103,883
A to a state of the state of th		2,813,745	2,542,007	2,849,604	2,602,999
TOTAL EQUITY AND LIABILITIES		13,914,528	13,250,226	14,034,666	13,333,796
**		_	-	-	-

The notes on pages 9 to 22 form an integral part of these financial statements.

Approved and signed on behalf of the Board of Directors by:

Haugram Panel

Director

The Guyana Oil Company Limited (wholly owned subsidiary of National Industrial and Commercial Investments Limited) Consolidated Statement of Comprehensive Income For the year ended December 31, 2018

		Company		Group	
	Notes	2018 GS'000	2017 G\$'000	2018 G\$'000	2017 G\$'000
Revenue Cost of sales Gross profit	14	41,016,421 36,396,036 4,620,385	35,258,988 30,465,000 4,793,988	42,943,847 38,063,446 4,880,401	37,166,736 32,148,133 5,018,603
Expenses		4,020,363	4,773,700	4,000,401	3,010,003
Employment Operating Administrative		984,761 379,467 293,497	903,091 435,864 275,659	1,010,595 399,757 338,976	925,992 470,149 320,154
Depreciation Total expenses		303,715 1,961,440	250,624 1,865,238	391,526 2,140,854	337,670 2,053,965
Operating profit		2,658,945	2,928,750	2,739,547	2,964,638
Finance Cost		2,218	2,154	2,804	2,947
Other income	15	215,590	177,250	226,219	188,964
Net Profit before Taxation		2,872,317	3,103,846	2,962,962	3,150,655
Taxation	16	1,286,239	1,254,355	1,315,183	1,288,990
Net Profit after Taxation		1,586,078	1,849,491	1,647,779	1,861,665
Earnings per share (in dollars)	17	2,758	3,217	2,866	3,238
Other Comprehensive Income for the year (items that will not be reclassified subsequer	ntly to profit and l	loss:)			
Re-measurement of defined benefit plan		90,522	(3,323)	90,522	(3,323)
Total Comprehensive Income for the year		1,676,600	1,846,168	1,738,301	1,858,342

The Guyana Oil Company Limited (wholly owned subsidiary of National Industrial and Commercial Investments Limited) Statement of Changes in Equity For the year ended December 31, 2018

11	I of the Jeth chill	cu December 01, mo	10		18
Company		Stated	Capital	Retained	
	Notes	Capital (Note 10)	Reserves (Note 11)	Earnings	Total
		G\$ '000	G\$ '000	G\$ '000	G\$ '000
Balance at January 01, 2017:		575	775	9,899,587	9,900,937
Net profit for the year					100
		-	=	1,849,491	1,849,491
Other Comprehensive Loss				(3,323)	(3,323)
Dividends		. 	-	(1,200,000)	(1,200,000)
Balance at December 31, 2017		575	775	10,545,755	10,547,105
Balance as at January 1,2018		575	775	10,545,755	10,547,105
Net profit for the year		-	-	1,586,078	1,586,078
Other Comprehensive Income				90,522	90,522
Dividends		~	:=	(1,200,000)	(1,200,000)
Balance at December 31, 2018	,	575	775	11,022,355	11,023,705
II					

The Guyana Oil Company Limited (wholly owned subsidiary of National Industrial and Commercial Investments Limited) Consolidated Statement of Changes in Equity For the year ended December 31, 2018

Group		Stated	Capital	Retained	TT 4 1
	Notes	Capital (Note 10) G\$ '000	Reserves (Note 11) G\$ '000	Earnings G\$ '000	Total GS '000
Balance at January 01, 2017:		575	775	9,909,990	9,911,340
Net profit for the year		ia.	表现	1,861,665	1,861,665
Dividends				(1,200,000)	(1,200,000)
Other Comprehensive Loss				(3,323)	(3,323)
Balance at December 31, 2017		575	775	10,568,333	10,569,683
Net profit for the year		-	-	1,647,779	1,647,779
Dividends		=	-	(1,200,000)	(1,200,000)
Other Comprehensive Income		n=	*	90,522	90,522
Balance at December 31, 2018		575	775	11,106,634	11,107,984

The Guyana Oil Comp		
(wholly owned subsidiary of National Industrial a	nd Commercial Investments Limited	I)
Statement of Cash	Flows	
For the year ended Dece	mber 31, 2018	
Company	2018	2017
Company	G\$'000	G\$'000
Cash flows from operating activities		
	2,872,317	3,103,846
Net profit before taxation	2,012,021	-,,
Adjustments for:	(36,691)	(37,045)
Interest Received		250,616
Depreciation	303,715	250,010
Property Tax Written Off	11	(2 415)
(Gain)/loss on disposal of property, plant & equipment	13,317	(3,415)
Operating profit before changes in working capital	3,152,669	3,314,002
Decrease/(Increase) in inventories	11,271	(321,405)
Decrease(Increase) in trade and other receivables	194,272	(590,333)
Increase in trade and other payables	237,727	1,069,978
Decrease(Increase) in related party	(176,530)	106,747
Increase goods in transit	(3,154)	(77,107)
	3,416,255	3,501,882
Cash generated from operations	2,123,233	
. 1	(1,186,982)	(1,889,717)
Taxes paid	2,229,273	1,612,165
Net cash flows generated from operating activities	ו אול פי לי אול אול פי אול	1,012,100
Cash flows from investing activities	(581,033)	(777,501)
Purchase of property, plant and equipment		37,045
Interest received	36,691	5,320
Proceeds from sale of property, plant and equipm	-	3,320
		(525 120)
Net cash used in investing activities	(544,342)	(735,136)
Cash flow from financing activity		(1.200.000)
Dividends paid	(1,200,000)	(1,200,000)
Net cash used in financing activity	(1,200,000)	(1,200,000)
100		
Net cash increase/(decrease) for the year	484,931	(322,971)
Cash and cash equivalents at January 1	6,578,010	6,900,981
Cuta and a special and a speci		
Cash and cash equivalents at December 31	7,062,941	6,578,010
Canal and Canal Order and an a comment	manufacture (force) to the second second	
Analysis of cash and cash equivalents		
Cash on Hand	3,850	4,055
	7,059,091	6,573,955
Cash on Deposit	7,062,941	6,578,010
	7,004,771	0,2.0,020

The Guyana Oil Company Limited

The Guyana Oil Company (wholly owned subsidiary of National Industrial and	Commercial Investments Limite	d)
Consolidated Statement of		
For the year ended Decemb		2017
Group—	2018 G\$'000	2017 G\$'000
Cash flows from operating activities		
Net profit before taxation	2,962,962	3,150,655
Adjustments for:		
Interest receivable	(37,066)	(37,317)
Depreciation	391,526	337,663
Property Tax Written Off	11	-
(Gain)/loss on disposal of property, plant & equipment	13,557	(3,415)
Operating profit before changes in working capital	3,330,990	3,447,586
Decrease/(Increase) in inventories	(78,279)	(346,105)
Decrease(Increase) in trade and other receivables	123,483	(613,725)
(Decrease)/Increase in trade and other payables	213,205	1,073,280
Decrease(Increase) in goods and transit	(8,097)	= $=$ $=$ $=$ $(77,107)$
Cash generated from operations	3,581,302	3,483,929
Taxes paid	(1,235,932)	(1,937,899)
Net cash flows generated from operating activities	2,345,370	1,546,030
Cash flows from Investing activities		
Purchase of property, plant and equipment	(583,936)	(785,436)
Interest received	37,066	37,317
Work in Progress	(44,747)	=
Proceeds from sale of property, plant and equipm	1=1	5,319
Net cash used in investing activities	(591,617)	(742,800)
Cash flow from financing activity		
Dividends Paid	(1,200,000)	(1,200,000)
Net cash used in financing activity	(1,200,000)	(1,200,000)
Net Cash Increase/(Decrease) for the year	553,753	(396,770)
Cash and cash equivalents at January 1	6,648,609	7,045,379
Cash and cash equivalents at December 31	7,202,362	6,648,609
Analysis of cash and cash equivalents:		
Cash on Hand	3,996	4,201
Cash on Deposit	7,198,366	6,644,408
	7,202,362	6,648,609

The Guyana Oil Company Limited (wholly owned subsidiary of National Industrial and Commercial Investments Limited) Notes to the Consolidated Financial Statements For the year ended December 31, 2018

1. Incorporation and Principal Activities

The Guyana Oil Company Limited was incorporated in the Co-operative Republic of Guyana under the Companies Act Cap. 89:01 on June 16, 1976 and continued under the Companies Act, 1991 on May 17, 1997. The Company's registered office is located at 191 Camp Street, Georgetown. The principal activities of the company consist of the purchase and sale of petroleum products.

Guyoil Aviation Services Inc's principal activity is the purchase and sale of Aviation Fuel.

These financial statements were approved by the Board on May 3, 2019.

2. Summary of Significant Accounting Policies

(a) Basis of Preparation

These financial statements have been prepared in accordance with and comply with International Financial Reporting Standards, and have been prepared under the historical cost convention except for the valuation of certain items of property, plant and equipment vested in the Company on 16 June 1976 as stated in note 4.

The preparation of financial statements in conformity with IFRS requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. Those areas involving a higher degree of judgement or complexity, or where assumptions and estimates are significant to the financial statements, are disclosed in note 3.

In the current year, the Company adopted all of the new and revised Standards and Interpretations issued by the International Accounting Standards Board (IASB) and the International Financial Reporting Interpretations Committee of the IASB that are relevant.

At the date these financial statements were authorised, several Standards and Interpretations were in issue but not yet effective. These are not expected to have a significant impact on the financial statements of the Company,

(b) Income and Expenditure

Income and expenditure are dealt with in these financial statements on the accrual basis.

(c) Revenue Recognition

Revenue is recognised when the product has been delivered to the customer and the consideration becomes receivable. Turnover represents the value of goods sold to third parties.

(d) Property, Plant and Equipment

Property, plant and equipment are recognised at cost less accumulated depreciation and impairment losses (if any). Deprecation is calculated on a straight-line basis at rates estimated to write off the assets over their expected useful lives. No depreciation is provided on freehold land and construction work-in-progress. The expected useful lives of the other property, plant and equipment

Building 5% over 20 years
Plant and Machinery 10% over 10 years
Motor vehicles 14.285 % over 7 years
Road Tank Wagons 10 % over 10 years
Office Equipment 25% over 4 years
Office furniture & fittings 10% Over 10 years
Computers/Accessories 33.333% over 3 years

The Guyana Oil Company Limited (wholly owned subsidiary of National Industrial and Commercial Investments Limited) Notes to the Consolidated Financial Statements For the year ended December 31, 2018

2. Summary of significant accounting policies

(e) Inventories

Inventories are stated at the lower at cost and net realisable value using primarily the average cost method.

(f) Cash and Cash Equivalents

Cash and cash equivalents comprise cash on hand, demand deposits and short-term, highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.

(g) Retirement Benefit Costs

The Company participates in a contributory multi-employer defined benefit pension scheme. The cost of providing benefits is determined using the Projected Unit Credit Method, with actuarial valuations being carried out at each balance sheet date. Actuarial gains and losses that exceed 10 percent of the greater of the present value of the company's defined benefit obligation and the fair value of plan assets are recognised immediately.

(h) Taxation

Tax shown charged against profits for the year comprises current and deferred tax. Current tax is the expected tax payable on the taxable income and net property for the year, using tax rates in effect at the balance sheet date, and any adjustment to tax payable in respect of previous years.

Deferred tax liabilities are provided using the balance sheet liability method in respect of corporation taxes payable in future periods for taxable temporary differences. Deferred tax assets are recognised in respect of deductible temporary differences, unused tax losses and unused tax credits but only to the extent that it is probable that taxable profit will be available for offset.

(i) Reporting and Foreign Currencies

The financial statements are presented in Guyana dollars. Foreign currency transactions are recorded at the rates prevailing at the dates of the transactions. Monetary assets and liabilities that are denominated in a foreign currency at the balance sheet date are retranslated at the rates prevailing at that date. Gains and losses arising on retranslation are included in the profit and loss for the period.

(j) Provisions

Provisions are recognised when the company has a present obligation (legal or constructive) as a result of a past transaction and it is probable that the company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

the reporting period, taking into account the risk and uncertainties surrounding the obligation. Where a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows. When some or all of the economic benefits required to settle a provision are expected to be recovered from a thirty party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

(k) Interest income

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the company and the amount can be measured reliably. Interest income is accrued on a timely basis, by reference to the principal outstanding and the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

The Guyana Oil Company Limited

(wholly owned subsidiary of National Industrial and Commercial Investments Limited) Notes to the Consolidated Financial Statements For the year ended December 31, 2018

(l) Trade and Other Receivables

Trade receivables and other receivables that have fixed or determinable payments that are not quoted in an active market are classified as "Receivables'. Trade and other receivables are measured at amortised cost using the effective interest method less any impairment. Interest income is recognised by applying the effective interest rate, except for short-term receivables when the recognition of interest would be immaterial.

(m) Leases

Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases. Payments made under operating leases are charged to the statement of income on a straight-line basis over the period of the lease.

(n) Basis of Consolidation

The consolidated financial information includes the accounts of The Guyana Oil Company Limited and its subsidiary Guyoil Aviation Services Inc. The subsidiary is 100 % owned and commenced trading January 01, 2015.

3. Critical accounting judgments and key sources of estimation uncertainty

Estimates and judgements are continually evaluated. They are based on historical experience and other factors, including expectations of future.

Key Sources of Estimation of Uncertainty.

The company makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are disclosed below:

(i) Statutory Taxes

Provision is made for expenses relating to the current period for which there is no set amount. Any additional tax due is provided for as a current period tax expense.

(ii) Other Provisions

Provision is made for expenses relating to the current period for which there is no set amount to be incurred. These amounts are best estimates based on the closest comparable amount.

The Guyana Oil Company Limited (wholly owned subsidiary of National Industrial and Commercial Investments Limited) Notes to the Consolidated Financial Statements For the year ended December 31, 2018

4. Property, plant and equipment

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Com	D/YE	127
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Company						
	Land and Buildings	Plant, Machinery &	Office Furniture & fittings	Motor Vehicles	Construction Work-in-	Total
	G\$'000	Equipment GS'000	G\$'000	G\$'000	Progress G\$'000	G\$'000
Cost/valuation						
At January 01, 2017	1,734,630	1,218,350	252,323	519,780	165,295	3,890,378
Additions	19,930	13,108	30,518	256,185	457,761	777,502
Inter Company Transfer				(14,954)		(14,954)
Disposals		(25,431)	(37,598)	(48,802)		(111,831)
Transfers	3,123	307,991			(311,114)	-
At January 01, 2018	1,757,683	1,514,018	245,243	712,209	311,942	4,541,095
Additions	10,392	242,446	21,968	10,000	296,227	581,033
Inter Company Transfer			272			272
Disposals		(15,276)	(15,098)		(10,581)	(40,955)
Over/(Under) Classification	(151,587)	159,707	(8,121)	12	1	-
Transfers		143,236	6,784		(150,020)	
At December 31, 2018	1,616,488	2,044,131	251,048	722,209	447,569	5,081,445
Depreciation						
At January 01, 2017	469,087	743,133	196,255	406,821	(=)	1,815,296
Charges	71,517	106,822	21,248	51,031	-	250,618
Inter Company Transfer				(14,954)		(14,954)
Disposals	-	(24,664)	(36,461)	(48,802)	-	(109,927)
At January 01, 2018	540,604	825,291	181,042	394,096		1,941,033
Charges	69,440	140,719	25,624	67,932		303,715
Inter Company Transfer			(44)			(44)
Over/(Under) Classification	(138,443)	143,819	(3,672)	(1,704)		-
Disposals		(14,323)	(13,225)			(27,548)
At December 31, 2018	471,601	1,095,506	189,725	460,324	-	2,217,156
Net book values						Success No. objects and
At December 31, 2018	1,144,887	948,625	61,323	261,885	447,569	2,864,289
At December 31, 2017	1,217,079	688,727	64,201	318,113	311,942	2,600,062

Included in land and buildings is land costing \$1,320,000 (2017 - \$1,320,000). Fixed assets vested in the parent company upon incorporation were recorded at the net book value of the previous owner.

The Guyana Oil Company Limited (wholly owned subsidiary of National Industrial and Commercial Investments Limited) Notes to the Consolidated Financial Statements For the year ended December 31, 2018

4. Property, plant and equipment

Group

Group						
	Land and Buildings	Plant, Machinery &	Office Furniture & fittings	Motor Vehicles	Construction Work-in-	Total
	G\$'000	Equipment GS'000	G\$'000	G\$'000	Progress GS'000	G\$'000
Cost/valuation		The second secon				
At January 01, 2017	1,819,275	1,687,763	257,847	700,047	165,296	4,630,228
Additions	19,930	13,108	31,015	261,485	459,904	785,442
Disposals		(25,431)	(37,598)	(48,802)	,	(111,831)
Transfers	3,123	307,991			(311,114)	-
At January 1, 2018	1,842,328	1,983,431	251,264	912,730	314,086	5,303,839
Additions	10,392	244,708	22,609	10,000	340,974	628,683
Disposals		(15,423)	(15,614)		(10,581)	(41,618)
Over/(Under) Classification	(151,587)	159,707	(8,121)		(4)	(5)
Transfers	West of the second seco	143,236	6,784		(150,020)	-
At December 31, 2018	1,701,133	2,515,659	256,922	922,730	494,455	5,890,899
Depreciation						
At January 01, 2017	475,435	874,775	198,096	509,050		2,057,356
Charges	75,748	149,010	22,601	90,311	-	337,670
Inter Co. Company Transfer Disposals		(24,664)	(36,461)	(48,802)		(109,927)
				\$ -3 - 2		(107,727)
At January 1, 2018	551,183	999,121	184,236	550,559	_	2,285,099
Charges	73,672	183,093	27,053	107,708		391,526
Inter Co. Company Transfer						
Over/(Under) Classification	(138,443)	143,819	(3,672)	(1,704)	5	5
Disposals		(14,378)	(13,693)	3 2 2		(28,071)
At December 31, 2018	486,412	1,311,655	193,924	656,563	5	2,648,559
Net book values						
At December 31, 2018	1,214,721	1,204,004	62,998	266,167	494,450	3,242,340
At December 31, 2017	1,291,145	984,310	67,028	362,171	314,086	3,018,740
~	Harris and the Control of the Parishing Street,					7

(wholly owned subsidiary of National In Notes to the Consoli	Dil Company Limited dustrial and Commerc dated Financial Stater ded December 31, 201	nents	Limited)	
For the year on	Company		Group	
	2018	2017	2018	2017
			G\$'000	G\$'000
5. Deferred tax assets	G\$'000	G\$'000	G3 000	Q\$ 000
Deferred tax assets are attributable to the following:				
Deferred tax on Minimum Tax			1.77	-
Property, plant and equipment:	99-4-991-0000-0-0000-0-000		TO T 50	72 742
At January 1,	58,760	19,154	58,760	73,742
Movement during the year parent	(65,246)	39,606	(65,246)	73,742
At December 31,	(6,486)	58,760	(6,486) 14,982	13,142
At January 1,			9,782	
Movement during the year subsidiary	(6.496)	58,760	24,764	
At December 31,	(6,486)	50,700	24,704	
6. Related Party Amount due from Guyoil Aviation Services Inc.: Parties are considered related if (a) one party has the ability	860,767	684,466	-	over the other
party in making financial decisions, or (b) the party is a mer	mber of a key managem	ent personnel.		
7. Inventories			217.267	127,381
Aviation Jet Fuel	1 (27.741	1 (41 002	217,267 1,637,802	1,641,983
Bulk petroleum	1,637,741	1,641,983 151,653	1,037,802	151,653
Lubricants	127,551 201,503	131,633	203,930	187,523
Spares, materials and supplies	4,006	3,737	4,006	3,73
Other	1,970,800	1,982,071	2,190,555	2,112,277
	1,570,000	1,702,071	2,170,000	
8. Trade and other receivables				
Trade Receivables	428,445	750,247	566,527	833,529
Customer Advances	454,277	348,651	454,277	348,65
Prepayments	40,634	42,727	106,687	96,01
Deposit	7,113	7,113	7,113	7,11
Bank Interest	1,248	1,254	1,248	1,25
Value Added Tax	-	12,495	-	-
Other Receivables	38,099	- 001	38,099	12.40
Staff Advance	1,302	2,901	1,625	12,49: 1,299,05
	971,119	1,165,388	1,175,576	1,477,03
Provision for bad and doubtful debts	(48,558)	(48,558)	(48,558)	(48,55
transportation states to	922,561	1,116,830	1,127,018	1,250,501
	_ J			

The Guyana Oil Company Limited

(wholly owned subsidiary of National Industrial and Commercial Investments Limited) Notes to the Consolidated Financial Statements For the year ended December 31, 2018

	Compan	y	Group	
	2018	2017	2018	2017
9. Cash and cash equivalents	G\$'000	G\$'000	G\$'000	G\$'000
(a) Cash on hand - local currencies	3,850	4,055	3,996	4,201
(b) Current Accounts	2,356,274	3,114,138	2,436,724	3,150,118
(c) Savings deposits	3,911,569	1,810,655	3,911,569	1,810,655
(d) Term deposits	394,750	389,733	394,750	389,733
(e) Foreign currency balances	263,767	1,129,333	322,592	1,163,806
(f) Fixed Deposit	132,744	130,905	132,744	130,905
(g) Credit Card	(13)	(809)	(13)	(809)
Total	7,062,941	6,578,010	7,202,362	6,648,609

- (a) These are non-interest bearing cash balances with no dates for maturity.
- (b) This represents a non-interest bearing chequing account.
- (c) The weighted average rate of interest for the year was 0.825 % (2017 1.45%). There is no date of maturity.
- (d) This represents short term investments with interest at an average interest rate of 1.65 % with varying maturity dates.
- (e) These represent foreign currency accounts with no maturity dates.

Compai	ıy	Group	i
2018	2017	2018	2017
GS'000	G\$'000	GS'000	GS'000
575	575	575	575
	2018 GS'000	G\$'000 G\$'000	2018 2017 2018 GS'000 GS'000 GS'000

The company is authorised to issue a maximum of 5,000,000 ordinary shares at a minimum issue price of \$1 each. All issued shares are held by National Industrial and Commercial Investments Limited (NICIL).

11. Capital reserve

This represents the difference between the net book value of the assets acquired on June 16, 1976, the date of incorporation, and the purchase consideration.

The Guyana Oil Company Limited (wholly owned subsidiary of National Industrial and Commercial Investments Limited) Notes to the Consolidated Financial Statements For the year ended December 31, 2018

12. Defined benefit liability

The Company participates in a contributory multi-employer pension scheme, Guyana Sugar and Trading Enterprises Pension Scheme (STEPS), a defined benefit scheme. The contributions are held in trustee administered funds, which are separate from the Company'

The plan covers all permanent employees. The average number of employees in the pension scheme was 286(2017 - 270). The last actuarial valuation was done at December 31, 2018.

actuariar variation was done at December 51, 2010.				
	Compa	any	Group	
	2018	2017	2018	2017
	G\$'000	G\$'000	G\$'000	GS'000
Net Liability in Statement of Financial Position				
Present Value of Defined benefit obligations	1,107,763	854,454	1,107,763	854,454
Fair value of plan assets	(1,037,171)	(693,340)	(1,037,171)	(693,340
Net Defined benefit liability	70,592	161,114	70,592	161,114
Expense recognised in the Statement of Comprehensive In		50.000	51.005	60.000
Current service cost	74,905	69,082	74,905	69,082
Net Interest on Net defined benefit Liability	6,250	6,253	6,250	6,253
Net pension cost	81,155	75,335	81,155	75,335
Movement in Present Value of Defined Benefit Obligation				
Defined benefit obligation at start of year	854,454	755,350	854,454	755,350
Current Service Cost	74,905	69,082	74,905	69,082
Interest Cost	41,957	36,982	41,957	36,982
Members Contribution	20,365	18,414	20,365	18,414
Re-measurements	16,995	-	16,995	-
- Experience adjustments	130,092	6,444	130,092	6,444
Benefits Paid	(31,005)	(31,818)	(31,005)	(31,818)
Defined benefit obligation at end of year	1,107,763	854,454	1,107,763	854,454
Movement in Fair Value of Plan Assets				
Fair Value of Plan Assets at start of year	693,340	597,559	693,340	597,559
Interest Income	35,707	30,729	35,707	30,729
Return on Plan Assets, excluding interest Income	266,019	30,566	266,019	30,566
Company Contribution	52,745	47,890	52,745	47,890
Members Contribution	20,365	18,414	20,365	18,414
Benefits Paid	(31,005)	(31,818)	(31,005)	(31,818)
Fair Value of Plan Assets at end of year	1,037,171	693,340	1,037,171	693,340
Summary of Principal Assumptions as at 31 December			and a financial state of the st	
Summary of Francipul Assumptions as at SI December	% per annum	% per annum	% per annum	% per annum
Discount rate	5.0	5.0	5.0	5.0
Salary increases	5.0	5.0	5.0	5.0
Pension increases	2.0	2.0	2.0	2.0
1 oligion moretion	2.0	2.0	2.0	2.0

and Comme inancial State ember 31, 20 Compar 2018 G\$'000 2,145,920 27,709 48,658 454,277 2,676,564 22,429,714 13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053 41,016,421	18	Group 2018 GS'000 2,146,032 41,384 63,270 461,635 2,712,321 22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645 65,053	2017 G\$'000 2,055,400 25,507 69,559 348,650 2,499,116 20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833 59,567
inancial State ember 31, 20 Compai 2018 3\$'000 2,145,920 27,709 48,658 454,277 2,676,564 22,429,714 13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	2017 G\$'000 2,054,889 23,013 12,285 348,650 2,438,837 20,330,242 11,904,159 1,329,039 	Group 2018 GS'000 2,146,032 41,384 63,270 461,635 2,712,321 22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	2,055,400 25,507 69,559 348,650 2,499,116 20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
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Compare 2018 38'000 27,709 48,658 454,277 2,676,564 22,429,714 13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	2017 G\$'000 2,054,889 23,013 12,285 348,650 2,438,837 20,330,242 11,904,159 1,329,039 554,039 327,025 730,084 24,833	2018 GS'000 2,146,032 41,384 63,270 461,635 2,712,321 22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	2,055,400 25,507 69,559 348,650 2,499,116 20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
2018 3\$'000 2,145,920 27,709 48,658 454,277 2,676,564 22,429,714 13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	2017 G\$'000 2,054,889 23,013 12,285 348,650 2,438,837 20,330,242 11,904,159 1,329,039 554,039 327,025 730,084 24,833	2018 GS'000 2,146,032 41,384 63,270 461,635 2,712,321 22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	2,055,400 25,507 69,559 348,650 2,499,116 20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
2,145,920 27,709 48,658 454,277 2,676,564 22,429,714 13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	2,054,889 23,013 12,285 348,650 2,438,837 20,330,242 11,904,159 1,329,039 554,039 327,025 730,084 24,833	2,146,032 41,384 63,270 461,635 2,712,321 22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	2,055,400 25,507 69,559 348,650 2,499,116 20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
2,145,920 27,709 48,658 454,277 2,676,564 22,429,714 13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	2,054,889 23,013 12,285 348,650 2,438,837 20,330,242 11,904,159 1,329,039 - 554,039 327,025 730,084 24,833	2,146,032 41,384 63,270 461,635 2,712,321 22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	2,055,400 25,507 69,559 348,650 2,499,116 20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
27,709 48,658 454,277 2,676,564 22,429,714 13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	23,013 12,285 348,650 2,438,837 20,330,242 11,904,159 1,329,039 554,039 327,025 730,084 24,833	41,384 63,270 461,635 2,712,321 22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	25,507 69,559 348,650 2,499,116 20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
27,709 48,658 454,277 2,676,564 22,429,714 13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	23,013 12,285 348,650 2,438,837 20,330,242 11,904,159 1,329,039 554,039 327,025 730,084 24,833	41,384 63,270 461,635 2,712,321 22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	25,507 69,559 348,650 2,499,116 20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
48,658 454,277 2,676,564 22,429,714 13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	12,285 348,650 2,438,837 20,330,242 11,904,159 1,329,039 - 554,039 327,025 730,084 24,833	63,270 461,635 2,712,321 22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	69,559 348,650 2,499,116 20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
22,429,714 13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	348,650 2,438,837 20,330,242 11,904,159 1,329,039 - 554,039 327,025 730,084 24,833	461,635 2,712,321 22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	348,650 2,499,116 20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
22,429,714 13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	2,438,837 20,330,242 11,904,159 1,329,039 - 554,039 327,025 730,084 24,833	22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	2,499,116 20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
22,429,714 13,867,068 1,442,836 	20,330,242 11,904,159 1,329,039 - 554,039 327,025 730,084 24,833	22,429,714 13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	20,330,242 11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	11,904,159 1,329,039 - 554,039 327,025 730,084 24,833	13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	11,904,159 1,329,039 - 554,039 327,025 730,084 24,833	13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	11,904,159 1,329,039 - 554,039 327,025 730,084 24,833	13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
13,867,068 1,442,836 - 1,480,478 982,509 722,118 26,645 65,053	11,904,159 1,329,039 - 554,039 327,025 730,084 24,833	13,867,068 1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	11,904,159 1,329,039 1,907,748 554,039 327,025 730,084 24,833
1,442,836 1,480,478 982,509 722,118 26,645 65,053	1,329,039 - 554,039 327,025 730,084 24,833	1,442,836 1,927,426 1,480,478 982,509 722,118 26,645	1,329,039 1,907,748 554,039 327,025 730,084 24,833
1,480,478 982,509 722,118 26,645 65,053	554,039 327,025 730,084 24,833	1,927,426 1,480,478 982,509 722,118 26,645	1,907,748 554,039 327,025 730,084 24,833
982,509 722,118 26,645 65,053	327,025 730,084 24,833	1,480,478 982,509 722,118 26,645	554,039 327,025 730,084 24,833
982,509 722,118 26,645 65,053	327,025 730,084 24,833	982,509 722,118 26,645	327,025 730,084 24,833
722,118 26,645 65,053	730,084 24,833	722,118 26,645	730,084 24,833
26,645 65,053	24,833	26,645	24,833
65,053	- Partie - P		
	59,567	65,053	59,567
41,016,421			
	35,258,988	42,943,847	37,166,736
41 747	113 891	41 747	113,891
			109,093
			4,798
			37,318
			146,848
215,590	177,250	220,219	188,964
1,130,164	1.213.532	1,168,713	1,251,688
			80,429
			(43,181)
	(37,000)		(45,161)
1,341		7,410	54
1,286,239	1,254,355	1,315,183	1,288,990
	41,747 33,778 7,969 36,691 170,930 215,590 1,130,164 83,488 65,246 7,341 1,286,239	33,778 109,093 7,969 4,798 36,691 37,045 170,930 135,407 215,590 177,250 1,130,164 1,213,532 83,488 80,429 65,246 (39,606) 7,341 -	33,778 109,093 33,778 7,969 4,798 7,969 36,691 37,045 37,066 170,930 135,407 181,184 215,590 177,250 226,219 1,130,164 1,213,532 1,168,713 83,488 80,429 83,590 65,246 (39,606) 55,464 7,341 - 7,416

The Guyana Oil Company Limited

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)

Notes to the Consolidated Financial Statements For the year ended December 31, 2018

Reconciliation of effective tax rate	0		Group	
	Company 2018 G\$'000	2017 G\$'000	2018 G\$'000	2017 G\$'000
Turnover	41,016,421	35,258,988	42,943,847	37,166,736
Accounting Profit	2,872,317	3,103,846	2,962,962	3,150,655
Income not subject to Corporation taxes	(36,691)	(40,461)	(37,066)	(40,733)
Excess Wear and Tear Allowances over Depreciation	(26,691)	(43,936)	(2,942)	(38,201)
Other adjustments in arriving at taxable income	16,474	14,381	16,837	14,381
Chargeable Income	2,825,409	3,033,830	2,939,792	3,086,102
Corporation tax	_1,130,164	1,213,532	1,175,917 <u>(7,204)</u>	1,234,441 17,247
Difference between between 2% and 40% tax Corporation tax at the enacted rate 40%	1,130,164	1,213,532	1,168,713	1,251,688
2% on Turnover	820,328	705,180	858,877	743,335
17 Earnings per share	Compan 2018 GS'000	2017 G\$'000	Group 2018 G\$'000	2017 G\$'000
Net profit after taxation	1,586,078	1,849,491	1,647,779	1,861,666
Number of shares	575,000	575,000	575,000	575,000
Earnings per share in dollars	2,758	3,217	2,866	3,238

The Guyana Oil Company Limited

(wholly owned subsidiary of National Industrial and Commercial Investments Limited) Notes to the Consolidated Financial Statements For the year ended December 31, 2018

18 Financial risk management

The Group's activities expose it to a number of risks. These risks and the group's policies for managing them are as follows:

(a) Market risks

Market risk embodies not only the potential for loss but also the potential for gain.

i) Currency risk

This is the risk that the value of a financial instrument will fluctuate because of changes in foreign exchange rates. The equivalent Guyana dollar values of assets and liabilities denominated in foreign currencies are as follows:

	Company		Group	
	2018 G\$'000	2017 G\$'000	2018 G\$'000	2017 G\$'000
Cash and Bank	263,767	1,129,333	322,592	1,163,806
Payables	(24,496)	(72,686)	(24,496)	-
Net exposure to currency risk	239,271	1,056,647	298,096	1,163,806

All foreign currency assets and liabilities are denominated in United States dollars. Management monitors its foreign currency requirements on a regular basis to minimise exposure.

ii) Fair value interest rate risk

This is the risk that the value of a financial instrument will fluctuate because of changes in market interest rates. The group is not significantly exposed to interest rate risks.

iii) Price risk

This is the risk that the value of a financial instrument will fluctuate as a result of changes in market prices, whether those changes are caused by factors specific to the individual instrument or its issuer or factors affecting all instruments traded in the market. The group is not significantly exposed to price risks as its financial instruments are not traded in the market.

The group has significant exposure to price risk, including the risk of changes in related import tax rates, on future purchases of petroleum products for resale. A change in those prices may alter the gross margin of these products. The group monitors market prices and adjust selling prices accordingly. The group has not entered into commodity future, forward and option contracts to manage fluctuations in prices of anticipated purchases.

The Guyana Oil Company Limited

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)

Notes to the Consolidated Financial Statements For the year ended December 31, 2018

18 Financial risk management continued

(b) Credit Risk

This is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The financial instruments exposed to credit risks are as follows:

	Compar	ıv	Group	
	2018 G\$'000	2017 G\$'000	2018 GS'000	2017 GS'000
Tax Recoverable	4,387	4,398	14,001	4,398
Receivables	922,561	1,116,830	1,127,017	1,250,501
Related Party	860,767	684,466		-
Cash and Bank	7,062,941	6,578,010	7,202,362	6,648,609
Casii alid Dalik	8,850,656	8,383,704	8,343,380	7,903,508
Defined benefit liability	70,592	161,114	70,592	161,114
Accounts payable	2,676,564	2,438,837	2,712,321	2,499,116
	137,181	103,170	137,283	103,883
Taxes payable Net exposure to credit risk	5,966,319	5,680,583	5,423,184	5,139,395

The primary source of credit risk is trade and other receivables. Management monitors this source of risk and ensures that appropriate action, such as legal action, is taken to protect the company. Impairment provisions are established for balances, other than that owed by Government or Government agencies and corporation, for which management believes there is insignificant risk of non-recovery. Cash and cash equivalents are not a major source of credit risk as the counter-parties are mainly regulated financial institutions with no known liquidity problems.

(c) Liquidity risk

This is the risk that an entity will encounter difficulty in raising funds to meet commitments associated with financial instruments Liquidity risk may result from an inability to sell a financial asset quickly at close to its fair value.

The group manages its liquidity risk by maintaining an appropriate level of resources in liquid or near liquid form.

All liquid assets and liabilities mature within one year of the balance sheet date.

(d) Cash flow interest rate risk

This is the risk that the future cash flows of a financial instrument will fluctuate because of changes in market interest rates. In the case of a floating rate debt instrument, for example, such fluctuations result in a change in the effective interest rate of the financial instrument, usually without a corresponding change in its fair value.

The group is not significantly exposed to such risks.

		Non Interest Bearing Account Company		al
	2018 GS'000	2017 GS'000	2018 G\$'000	2017 GS'000
Financial Assets Related Company	860,767	684,466	1,020,330	1,250,501
Receivables Fax Recoverable	881,927 4,387	1,116,830 4,398	14,001 2,763,312	4,398
Cash Resources	2,623,891 4,370,972	4,247,525 6,053,219	3,797,643	5,573,023

(wholly owned subsidiary of	The Guyana Oil Company Limited f National Industrial and Commen o the Consolidated Financial State	cial Investment	s Limited)	
	the year ended December 31, 201			
Financial Liabilities Defined Benefit Liability Tax Payable Payables	70,592 137,181 2,676,564 2,884,337	161,114 103,170 2,438,837 2,703,121	70,592 137,283 2,712,321 2,920,196	161,114 103,883 2,499,116 2,764,113
Net Sensitivity Gap	1,486,635	3,350,098	877,447	2,808,910

19 Fair value of financial assets and liabilities

The fair values of financial assets and liabilities not carried at fair value in the financial statements are estimated to approximate their carrying values.

20 Related party transactions and balances

	Transa				
	Compa	ıny		Group	
Sale of goods - Transactions Entities wholly or partly owned by the	2018 GS'000	2017 G\$'000		2018 G\$'000	2017 G\$'000
Government of Guyana Government agencies	4,199,078 2,595,873	1,446,471 2,251,604		4,254,866 2,595,873	1,446,471 2,052,007
	Due (to)/from			
	Compa	ny		Group	
Sale of goods - Due(to)/from Entities wholly or partly owned by the	2018 G\$'000	2017 G\$'000		2018 G\$'000	2017 GS'000
Government of Guyana Government agencies	(103,851) (18,765)	92,559 (210,923)		(97,518) (18,765)	92,559 (210,923)
	Transa	ctions			
	Compa	ny		Group	
Other Income - Transactions Entities wholly or partly owned by the	2018 GS'000	2017 G\$'000		2018 GS'000	2017 G\$'000
Government of Guyana	41,747	113,891	_	41,747	113,891
	Due (to)	/from			
	Compar			Group	
Other Income - Due (to) / from Entities wholly or partly owned by the	2018 GS'000	2017 G\$'000		2018 GS'000	2017 G\$'000
Government of Guyana		33,015	_	_	33,015

The Guyana Oil Company Limited

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)

Notes to the Consolidated Financial Statements

For the year ended December 31, 2018

21 Directors' emoluments

		Compan 2018 GS'000	y 2017 G\$'000	Group 2018 GS'000	2017 GS'000
Lance Carberry Mark Bender Oscar Phillips Harryram Parmesar	- Chairman - Chairman - Director - Director - Director	432 732 552 492	476 - 759 603 564	432 732 552 492	476 - 759 603 564
Lawrence Paul Berkley Wickham Shondel Hope Keith Cholmondeley S. T - Brotherson. Katty Jason	- Director - Director - Director - Director - Director - Director	564 480 528 3,780	228 483 396 171 3,680	564 480 528 3,780	228 483 - 396 171 3,680

22 Commitments and contingencies

Operating lease commitments

At the balance sheet date, the company has outstanding commitments under non-cancellable operating leases, which fall due as Company 2017 2018 2017 2018 GS'000 G\$'000 G\$'000 G\$'000 1,584,766 1,624,433 1,624,433 1,584,766 1,584,766 Within one year 1,624,433 1,624,433 1,584,766

Operating lease payments represent rentals of ocean vessels. Charges are negotiated every two (2) years.

Contingent liabilities

The group at present has no pending litigation matters.

23 Key Management Personnel

The company has 10 (2017 ten (10)) senior managers whose annual emoluments for the year 2018 was \$ 59,425,655 (2017 -\$ 49,379,658).



Audit Office of Guyana P.O. Box 1002, 63 High Street, Kingston, Georgetown, Guyana Tel: 592-225-7592, Fax: 592-226-7257, http://www.audit.org.gy

AG: 47/2019

30 April 2019

REPORT OF THE AUDITOR GENERAL TO THE MEMBERS OF THE BOARD OF DIRECTORS OF THE GUYANA OIL COMPANY LIMITED ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2018

Opinion

Chartered Accountants PKF Barcellos Narine and Company have audited on my behalf the financial statements of Guyana Oil Company Limited, which comprise the statement of financial position as at 31 December 2018 and the statement of comprehensive income, statement of changes in equity and the statement of cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information as set out on pages 3 to 28.

In my opinion, the financial statements present fairly, in all material respects, the financial position of the Guyana Oil Company Limited as at 31 December 2018 and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRS).

Basis for Opinion

I conducted my audit in accordance with International Standards on Auditing (ISAs) issued by the International Federation of Accountants (IFAC), the International Standards of Supreme Audit Institutions (ISSAIs) and the Audit Act of 2004. My responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of my report. I am independent of the Company in accordance with the ethical requirements that are relevant to my audit of the financial statements in Guyana, and I have fulfilled my other ethical responsibilities in accordance with these requirements. I believe the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

Going Concern

The Company's financial statements have been prepared using the going concern basis of accounting. The use of this basis of accounting is appropriate unless management either intends to liquidate the Company or cease operations, or has no realistic alternative but to do so. As part of my audit of the financial statements, I have concluded that management's use of the going concern basis of accounting in the preparation of the Company's financial statements is appropriate.

Management has not identified a material uncertainty that may cast significant doubt on the Company's ability to continue as a going concern, and accordingly none is disclosed in the financial statements. Based on my audit of the financial statements, I also have not identified such a material uncertainty. However, neither management nor the auditor can guarantee the Company's ability to continue as a going concern.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

My objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs and ISSAIs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs and ISSAIs, I exercise professional judgment and maintain professional skepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing an
 opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

• Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

Report on Other Legal and Regulatory Requirements

The financial statements comply with the requirements of the Companies Act 1991.

AUDIT OFFICE 63 HIGH STREET

GUYANA

KINGSTON GEORGETOWN



Accountants & business advisers

HNN/yp

REPORT OF CHARTERED ACCOUNTANTS PKF, BARCELLOS, NARINE & CO. TO THE AUDITOR GENERAL ON THE FINANCIAL STATEMENTS OF THE GUYANA OIL COMPANY LIMITED FOR THE YEAR ENDED DECEMBER 31, 2018

Opinion

We have audited the financial statements of The Guyana Oil Company Limited which comprise the statement of financial position as at December 31, 2018, and the statement of comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory notes.

In our opinion, the financial statements give a true and fair view, in all material respects, the financial position of The Guyana Oil Company Limited as at December 31, 2018, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) issued by the International Federation of Accountants (IFAC). Our responsibilities under those standards are further described in the Auditor's responsibilities for the Audit of the financial statements section of our report. We are independent of The Guyana Oil Company Limited in accordance with the ethical requirements that are relevant to our audit of the financial statements in Guyana, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Going Concern

The company's financial statements have been prepared using the going concern basis of accounting. The use of this basis of accounting is appropriate unless management either intends to liquidate the company or to cease operations, or has no realistic alternative but to do so. As part of our audit of the financial statements, we have concluded that management's use of the going concern basis of accounting in the preparation of the company's financial statements is appropriate.

Management has not identified a material uncertainty that may cast significant doubt on the entity's ability to continue as a going concern, and accordingly none is disclosed in the financial statements. Based on our audit of the financial statements, we also have not identified such a material uncertainty. However, neither management nor the auditor can guarantee the company's ability to continue as a going concern.

Responsibilities of Management and those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards (IFRSs), and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing The Guyana Oil Company Limited ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate The Guyana Oil Company Limited or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing The Guyana Oil Company Limited the financial reporting process

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Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with International Standards on Auditing (ISAs) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As a part of an audit in accordance with International Standards on Auditing (ISAs), we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and
 perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis
 for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from
 error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the
 circumstances, but not for the purpose of expressing an opinion on the effectiveness of The Guyana Oil Company Limited
 internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures
 made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on The Guyana Oil Company Limited ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause The Guyana Oil Company Limited to cease to continue as a going concern.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

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106 -107 Lamaha Street North Cummingsburg Georgetown

April 30, 2019

THE GUYANA OIL COMPANY LIMITED STATEMENT OF FINANCIAL POSITION

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)

DECEMBER 31, 2018

	DECEIV	IDDR 51, 2010		2017
ASSETS	Notes	G\$ '000	G\$ '000	G\$ '000
Non Current Asset				
Property, Plant and Equipment	2	2,864,289		2,600,062
Deferred Tax				58,760
Investment	4	100		100
Related Company	5	860,767	3,725,156	<u>684,466</u> 3,343,388
Current Assets			3,723,130	2,242,500
Taxation Recoverable		4,387		4,398
Inventories	6	1,970,800		1,982,071
Goods in Transit	7 = =	228,683		225,529
Receivables	8	922,561		1,116,830
Cash and Bank	9	7,062,941		6,578,010
			10,189,372	9,906,838
			10.014.520	12 250 226
Total Assets			13,914,528	13,250,226
EQUITY AND LIABILITIES				
Capital and Reserve				
Share Capital	10	575		575
Capital Reserve	11	775		- 775
Retained Earnings		11,022,355	000 505	10,545,755
			11,023,705	10,547,105
Non Current Liability			6,486	
Deferred Tax	3		70,592	161,114
Defined Benefit Liability	12		10,592	101,111
Current Liabilities				
Payables	13	2,676,564		2,438,837
Dividend Payable		-		=
Taxation		137,181		103,170
			2,813,745	2,542,007
			2,013,713	
Total Equity and Liabilities			13,914,528	13,250,226
On behalf of the Board:	/		1 . 2	
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The attached statement and notes on pages 7 to 28 forms an integral part of these financial statements.

(wholly owned subsidiary of National Industrial and Commercial Investments Limited) STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED DECEMBER 31, 2018

Amounts in Thousand Except for Earnings Per Share

and the same of th	Notes	G\$'000	G\$'000	2017 GS'000
Revenue	14		41,016,421	35,258,988
Cost of Sales Gross Profit	15		36,396,036 4,620,385	30,465,001 4,793,987
Deduct				
Expenses:				
Employment	16	984,761		903,090
Operation	17	379,467		435,863
Administrative	18	293,497		275,660
Depreciation	-	303,715		250,624
Profit From Operations			1,961,440 2,658,945	1,865,237 2,928,750
Finance Cost	19		2,218 2,656,727	2,154 2,926,596
Other Income Total Comprehensive Income before Taxation	20		215,590 2,872,317	177,250 3,103,846
Taxation	21		1,286,239	1,254,355
Total Comprehensive Income for the year			1,586,078	1,849,491
Other Comprehensive Income				
Items that will not be reclassified subsequently to proj	fit or loss:			
Re-measurement of defined benefit pension plan			90,522	(3,323)
Total Comprehensive Income for the year			1,676,600	1,846,168
Earnings per Share in Dollars	22		2,758	3,217
	4			

THE GUYANA OIL COMPANY LIMITED (wholly owned subsidiary of National Industrial and Commercial Investments Limited) STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED DECEMBER 31, 2018

	Share Capital G \$'000	Capital Reserve G \$'000	Retained Earnings G \$'000	Total G \$'000
January 1, 2017	575	775	9,899,587	9,900,937
Net Comprehensive Income for the year	-		1,849,491	1,849,491
Other Comprehensive Income			(3,323)	(3,323)
Dividends	**		(1,200,000)	(1,200,000)
Balance - December 31, 2017	575	775	10,545,755	10,547,105
Balance - January 1, 2018	575	775	10,545,755	10,547,105
Net Comprehensive Income for the year	-	-	1,586,078	1,586,078
Other Comprehensive Income	-	-	90,522	90,522
Dividends	-		(1,200,000)	(1,200,000)
Balance - December 31, 2018	575	775	11,022,355	11,023,705

(wholly owned subsidiary of National Industrial and Commercial Investments Limited) STATEMENT OF CASHFLOWS FOR THE YEAR ENDED DECEMBER 31, 2018

Cash Flow from Operating Activities	G\$'000	2017 G\$'000
Net Comprehensive Income Before Taxation	2,872,317	3,103,846
Adjustments for:		
Interest Received	(36,691)	(37,045)
Gain on Disposal of PPE	-	(3,415)
Loss on Disposal of PPE	13,317	-
Property Tax written-off	11	_
Depreciation	303,718	250,616
	280,355	210,156
Operating Profit before Working Capital Changes	3,152,672	3,314,002
Working Capital Changes		
Receivables	194,269	(590,334)
Related Company	(176,530)	106,747
Inventories	11,271	(321,405)
Goods in Transit	(3,154)	(77,107)
Payables	237,727	1,069,979
	263,583	187,880
Cash Generated from Operations	3,416,255	3,501,882
Taxation		
Taxes Paid	(1,186,982)	(1,889,717)
	2,229,273	1,612,165
Cash Flow from Investing Activities		-,,
Interest Received	36,691	37,045
Sale Proceeds from Disposal of Tangible Fixed Assets	1=1	5,320
Purchase of Tangible Fixed Assets	(581,033)	(777,501)
	(544,342)	(735,136)
Net Increase in Cash and Cash Equivalents	1,684,931	877,029
Cash Flow from Financing Activities		
Dividends Paid	(1,200,000)	(1,200,000)
	484,931	(322,971)
Cash and Cash Equivalents - January 1	6,578,010	6,900,981
Cash and Cash Equivalents - December 31	7,062,941	6,578,010
Analysis of Cash and Cash Equivalents - December 31		
Cash on Hand	3,850	4,055
Cash at Bank	7,059,091	6,573,955
	7,062,941	6,578,010
6		

THE GUYANA OIL COMPANY LIMITED (wholly owned subsidiary of National Industrial and Commercial Investments Limited) NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2018

1. Accounting Policies cont'd:

(a) Incorporation and Principal Accounting Policies

(i) Incorporation and Principle Activity

The company was incorporated in the Co-operative Republic of Guyana under the Companies Act 89:01 on June 16, 1976 and continued under the Companies Act 1991 on May 17, 1997.

The Company's registered office is located at 191 Camp Street, South Cummingburg, Georgetown.

The company's principle activities consist of the purchase, storage and sale of petroleum products.

These financial statements were approved by the board on April 26, 2019

(ii) Significant Accounting Policies

Basis of Preparation

These financial statements have been prepared under the historical cost convention in accordance with International Financial Reporting Standards (IFRS) and its presentation comply with the Companies Act 1991.

There were several pronouncements by The International Accounting Standards Board (IASB) which are effective for the current financial year. These were issued as a result of the Board's annual improvements to the standards in issue.

There were also several other pronouncements as a result of the ongoing improvements which are adopted when they become effective.

Management reviews all pronouncements and those that have an impact on the company's financial reporting are generally early adopted.

(WHOLLY OWNED SUBSIDIARY OF NATIONAL INDUSTRIAL AND COMMERCIAL INVESTMENTS LIMITED) NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2018

Effective Annual Period Beginning

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Ł.	Accounting	Policies	Cont'd:
	0		

(i) The following pronouncements which became effective were adopted as applicable.

	IFRS 9 Financial Instruments	nnual Period Beginning 1-Jan-18
	IFRS 15 Revenue from Contracts with Customers	1-Jan-18
	IFRIC 22 Foreign Currency Transactions and Advance Consideration	1-Jan-18
	Clarifications to IFRS 15 'Revenue from Contracts with Customers'	1-Jan-18
	Classification and Measurement of Share-based Payment Transactions (American)	1-Jan-18
	Applying IFRS 9 'Financial Instruments' with IFRS 4 'Insurance Contracts' (A	1-Jan-18
	Transfers of Investment Property (Amendments to IAS 40)	1-Jan-18
	Annual Improvements to IFRS Standards 2014–2016 Cycle	1-Jan-18
(ii)	The following pronouncements have been issued but are not yet effective; how early adoption if applicable:	wever, they are available for
	IFRS 16 Leases	1-Jan-19
	IFRIC 23 Uncertainty over Income Tax Treatments	1-Jan-19
	Prepayment Features with Negative Compensation (Amendments to IFRS 9)	1-Jan-19
	Long-term Interests in Associates and Joint Ventures (Amendments to IAS 2:	1-Jan-19
	Annual Improvements to IFRS Standards 2015–2017 Cycle	1-Jan-19
	Plan Amendment, Curtailment or Settlement (Amendments to IAS 19)	1-Jan-19
	Amendments to References to the Conceptual Framework in IFRS Standards	1-Jan-20
	Definition of a Business (Amendments to IFRS 3)	1-Jan-20
	Definition of Material (Amendments to IAS 1 and IAS 8	1-Jan-20
	IFRS 17 Insurance Contracts 8	1-Jan-21

(wholly owned subsidiary of National Industrial and Commercial Investments Limited) NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2018

Accounting Policies 1

(b) Information about key sources of estimation of uncertainty and judgements

Estimates and judgements are continually evaluated. They are based on historical experience and other factors, including expectations of future.

Key Sources of Estimation of Uncertainty.

The company makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are disclosed below:

(i) Statutory Taxes

Provision is made for expenses relating to the current period for which there is no set amount Any additional tax due is provided for as a current period tax expense.

(ii) Other Provisions

Provision is made for expenses relating to the current period for which there is no set amount to be incurred. These amounts are best estimates based on the closest comparable amount.

(c) Tangible Fixed Assets

(i) Presentation and Disclosure

Tangible Fixed Assets held for trade and administrative purposes are stated in the statement of financial position at cost less any accumulated depreciation and impairment losses(if any).

(ii) Depreciation

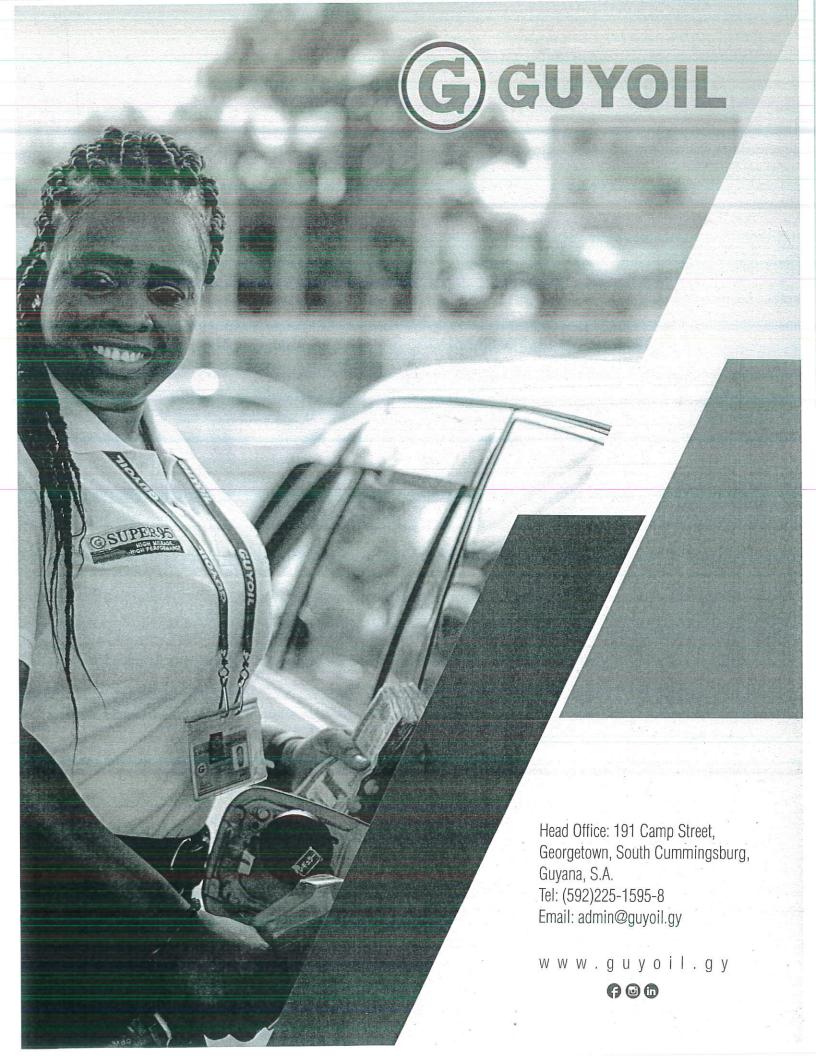
No depreciation is charged on freehold land and construction work-in-progress. Depreciation on other tangible fixed assets is computed on straight-line basis over their estimated useful lives as follows:

Assets are depreciated at the following rates:

5 % Over 20 years Buildings 10 % Over 10 years Plant & Machinery 14.285 % Over 7 years Service Vehicles 10 % Over 10 years Road Tank Wagons 10% Over 10 years Office Furniture & Fittings 25% Over 4 years Office Equipment/ Acessories 33.333% Over 3 years Computers/ Acessories

The gain or loss arising on the disposal or retirement of an item of equipment, furniture and motor vehicle is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the statement of comprehensive income.

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(wholly owned subsidiary of National Industrial and Commercial Investments Limited)
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2018

1 Accounting Policies (cont'd)

(d) Impairment of tangible assets

At the end of each reporting period, the company reviews the carrying amounts of the assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). Where it is not possible to estimate the recoverable amount of an individual asset, the company estimates the recoverable amount of the cash-generating unit to which the asset belongs. Where a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units if a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in statement of comprehensive income, unless the relevant asset is carried at a revalued amount, in which case the impairment loss is treated as a revaluation decrease.

Where an impairment loss subsequently reverses, the carrying amount of the asset (or cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in profit or loss, unless the relevant asset is carried at a revalued amount, in which case the reversal of the impairment loss is treated as a revaluation increase.

(e) Inventories

Inventories are stated at the lower of cost and net realisable value. Costs, including an appropriate portion of fixed and variable overhead expenses, are assigned to inventories by the method most appropriate to the particular class of inventory, with the majority being valued on an average cost method. Net realisable value represents the estimated selling price for inventories less costs necessary to make the sale.

(f) Cash and Cash Equivalents

Cash and cash equivalents comprise of cash in hand and bank balances that are not restricted.

(wholly owned subsidiary of National Industrial and Commercial Investments Limited) NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2018

1 Accounting Policies (cont'd)

(g) Income and Expenditure

Income and expenditure are dealt with in these financial statements on the accrual basis.

(h) Revenue Recognition

Revenue is measured at the fair value of the consideration received or receivable. Revenue is reduced for estimated customer returns, rebates and other similar allowances.

Sales of Goods

Revenue from the sale of goods is recognised when the goods are delivered and titles passed, at which time all the following conditions are satisfied:

- -The Company has transferred to the buyer the significant risks and rewards of ownership of goods.
- -The company retains neither continuing mangerial involvement to the degree usually associated with ownership nor effective control over the goods sold.
- -The amount of the revenue can be measured reliably.
- -It is probable that the economic benefits associated with the transaction will flow to the company.
- -The costs incurred or to be incurred in respect of the transaction can be measured reliably.

(i) Interest income

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the company and the amount can be measured reliably. Interest income is accrued on a timely basis, by reference to the principal outstanding and the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

(j) Trade and Other Receivables

Trade receivables and other receivables that have fixed or determinable payments that are not quoted in an active market are classified as "Receivables". Trade and other receivables are measured at amortised cost using the effective interest method less any impairment. Interest income is recognised by applying the effective interest rate, except for short-term receivables when the recognition of interest would be immaterial.

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2018

1 Accounting Policies (cont'd)

(k) Related Company

Related Company relationship exists between the company and its wholly owned subsidiary. The balance as at December 31, 2018 represent expenses paid by the company on its behalf. No Interest is charged on outstanding balances.

(l) Retirement benefit Cost

The company participates in a contributory mutli-employer defined benefit pension scheme. The cost of providing benefits is determined using the Projected Unit Credit Method with actuarial valuations being carried out at each balance sheet date. Actuarial gains and losses that exceed 10 percent of the greater of the present value of the company's defined benefit obligation and the fair value of plan assets are recognised immediately.

(m) Provisions

Provisions are recognised when the company has a present obligation (legal or constructive) as a result of a past transaction and it is probable that the company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. Where a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows. When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2018

1 Accounting Policies (cont'd)

(n) Foreign Currency

(i) Functional and Presentation Currency

The company's financial statements are presented in Guyana Dollars. This is the currency of the primary economic environment in which the entity operates (its functional currency).

Foreign Currency Transactions are translated to Guyana Dollars at the rates of exchange ruling at the dates of such transactions. At the statement of financial position date all amounts denominated in Foreign Currencies are converted to Guyana Dollars at the exchange rates ruling on that date. Any gain or loss arising from their conversion is written off to the statement of comprehensive income.

(ii) Transactions and Balances

In preparing the financial statements, transactions in currencies other than the entity's functional currency (foreign currencies) are recorded at the rates of exchange prevailing at the dates of the transactions. At each statement of financial position date, monetary items denominated in foreign currencies are translated at the rates prevailing at the statement of financial position date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing at the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated.

Exchange differences are recognised in the statement of comprehensive income in the period in which they arise.

(o) Leases

Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases. Payments made under operating leases are charged to the statement of income on a straight-line basis over the period of the lease.

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2018

1 Accounting Policies (cont'd)

(p) Taxation

Taxation expense includes statutory and deferred taxation.

(i) Statutory

The tax payable is based on taxable profit for the year. Taxable profit differs from the net profit as reported in the statement of comprehensive income because it excludes items of income and expenses that are taxable or deductible in other years and it further excludes items that are never taxable or deductible. The current tax charge is calculated using tax rates that have been enacted at the date of the statement of financial position.

(ii) Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from goodwill or from the initial recognition (other than in a business combination) of other assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

The carrying amount of deferred tax asset is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted at the end of the reporting period. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities.

(iii) Statutory and deferred tax for the period

Current and deferred tax are recognised as an expense or income in the statement of comprehensive income, except when they relate to items that are recognised outside the statement of comprehensive income (whether in other comprehensive income or directly in equity), in which case the tax is also recognised outside the statement of comprehensive income, or where they arise from the initial accounting for a business combination. In the case of a business combination, the tax effect is included in the accounting for the business combination.

(wholly owned subsidiary of National Industrial and Commercial Investments Limited) NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER, 2018

	Land &	Plant &	Furniture &	Motor	Work-in-	
	Building	Machinery	Equipment	Vehicles	Progress	Total
2. Tangible Fixed Assets	G\$'000	G\$'000	GS'000	G\$'000	G\$'000	GS'000
Cost						
January 1, 2017	1,585,529	1,375,631	244,147	519,777	165,295	3,890,379 777,502
Additions	19,930	13,108	30,518	256,185 (14,954)	457,761	(14,954)
Transfer Inter-Company Transfers	3.123	307,989	_	(14,234)	(311,113)	(1)
Disposal	J,12J	(25,431)	(37,598)	(48,802)	,	(111,831)
Over(Under) Classification)	1 4 - 5 5					
January 1, 2018	1,608,582	1,671,297	237,067	712,206	311,943	4,541,095
Additions Transfer Inter-Company	10,392	242,446	21,968 272	10,000	296,227	581,033 272
Transfer Inter-Company Transfers		143,236	6.784		(150,020)	-
Disposal		(15,276)	(15,098)		(10,581)	(40,955)
Over/(Under) Classification	(2,486)	2,428	55	3		
December 31, 2018	1,616,488	2,044,131	251,048	722,209	447,569	5,081,445
Depreciation						
January 1, 2017	330,645	886,953	192,583	405,116	-	1,815,297
Charged	71,516	106,821	21,248	51,039	-	250,624
Transfer Inter-Company	:=	- 1	-	(14,961)	-:	(14,961)
Disposal _		(24,664)	(36,461)	(48,802)		(109,927)
January 1, 2018	402,161	969,110	177,370	392,392	-	1,941,033
Charged for the year	69,440	140,719	25,624	67.932	-	303,715
Transfer Inter-Company			(44)		=	(44)
Retired on Disposal		(14,323)	(13,225)			(27,548)
Over/(Under) Classification _				-		
December 31, 2018 =	471,601	1,095,506	189,725	460,324	_	2,217,156
Net Book Values:						
December 31, 2017	1,206,421	702,187	59,697	319,814	311,943	2,600,062
1						

Lands at Victoria and Sheriff Street locations are currently being used by the company. They are in the process of having same tansferred to the company.

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(wholly owned subsidiary of National Industrial and Commercial Investments Limited)

NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER, 2018

		G\$'000	2017 G\$'000
3.	Deferred Tax		
	Attributable to the following:		
	Property, Plant and Equipment: At January 1 Movement during the year At Deccember 31 Timing differences arising from different rates used for depreciaition and wear and the second	58,760 (65,246) (6,486) and tear allowances.	19,154 39,606 58,760
4.	Investment		
	At Cost: Guyoil Aviation Services Incorporated 100 000 Shares	100	100
5.	Related Company	8 02 2 0	-4 ,
	Guyoil Aviation Services Incorporated:		
	Balance - January 1	684,466	791,214
	Add: Expenses Paid for the company	1,145,390 1,829,856	823,300 1,614,514
	Less: Repayments Product Transfer	904,274 64,815	818,499 111,549
		969,089	930,048
	Balance-Dec 31	860,767	684,466
	Represents working capital support.		

		2017
Inventories	G\$!000	G\$ '000
Bulk Petroleum	1,637,741	1,641,983
Bitumen	-	-
Lubricants	127,551	151,653
Spares, materials and supplies	201,503	184,698
Others	4,006	3,737
	1,970,800	1,982,071
Inventory expected to turnover within one (1) year.		
Goods in Transit	228,683	225,529
Represents part deliver of fuel in January 2018.		
Trade and Other Receivables		
Trade Receivables	428,445	750,247
	40,634	42,727
7 M	7,113	7,113
Bank Interest Receivable	1,248	1,254
Value Added Tax	<u>a</u>	12,495
Staff Advance		2,901
		348,651
Customers' Advances/ Overpayments	971,119	1,165,388
Less: Provision for Rad Debts	(48.558)	(48,558)
	922,561	1,116,830
and VHF licence.		
	Bulk Petroleum Bitumen Lubricants Spares, materials and supplies Others Inventory expected to turnover within one (1) year. Goods in Transit Represents part deliver of fuel in January 2018. Trade and Other Receivables Trade Receivables Prepayments Deposits Bank Interest Receivable Value Added Tax Staff Advance Other Receivables Customers' Advances/ Overpayments Less: Provision for Bad Debts Prepayment represents advance payment on material and supplicand VHF licence. Receivable Others represents recoverable on castrol payments payments. Age Analysis is as follows: < than 30 Days > than 30 days but less than 90 days	Bulk Petroleum

(wholly owned subsidiary of National Industrial and Commercial Investments Limited) NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER, 2018

9(a)	Cash and Bank	G\$'000	2017 G\$'000
i	Cash on Hand	3,850	4,055
ii	Current Accounts	2,356,274	3,114,138
iii	Savings Deposits	3,911,569	1,810,655
iv	Foreign Currency Account	263,767	1,129,333
v	Fixed Deposits	132,744	130,905
vi	Term Deposits	394,750	389,733
vii	Credit Card	(13.00)	(809)
		7,062,941	6,578,010

- i This is non-interest bearing cash balances with no maturity dates.
- ii Represents non-interest bearing chequing accounts.
- iii The weighted average rate of interest for the year was 0.825% (2016 1.45%). There is no date of maturity.
- iv This represents foreign currency account with no maturity dates.
- v&vi Represents short term investments with interest at an average interest rate of 1.65% with varying maturity dates.

10.	Share Capital	G\$'000	2017 G\$'000
	Authorised 5 000 000 Ordinary Shares	5,000	5,000
	Issued and Fully Paid 575 000 Ordinary Shares	575	575

All issued shares are held by National Industrial and Commercial Investments Limited (NICIL).

11. Capital Reserve

775 775

This arose due to the difference between the net book value of the assets acquired on the date of incorporation and the purchase consideration.

(wholly owned subsidiary of National Industrial and Commercial Investments Limited) NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2018

2017 G\$'000 G\$'000

12. Defined Benefit Liability

The company participates in a contributory multi-employer pension scheme, Guyana Sugar and Trading Enterprises Pension Scheme (STEPS), a defined benefit scheme. The contributions are held in trustee administered funds, which are separate from the Company.

The plan covers all permanent employess. The average number of employees in the pension scheme was 286 (2017-270 persons). The last actuarial valuation was done at December 31, 2018.

Net Liability in statement of financial position		
Present value of defined benefit obligations	1,107,763	= 854,454 = =
Fair value of plan assets	(1,037,171)	(693,340)
Net Defined benefit laibility /(Asset)	70,592	161,114
Expense recognised in the Statement of Comprehensive Income		
Current service cost	74,905	69,082
Net Interest on Net defined benefit liability/(Asset)	6,250	6,253
Net pension cost	81,155	75,335
Movement in Present Value of Defined Benefit Obligation		
Defined benefit obligation at start of year	854,454	755,350
Current Service Cost	74,905	69,082
Interest Cost	41,957	36.982
Members Contributions	20,365	18,414
Re-measurements - Experience Adjustments	16,995	6,444
Acturial (gains)/losses from changes in demographic assumptions	130,092	
Benefits Paid	(31,005)	(31.818)
Defined benefit obligation at end of year	1,107,763	854,454
Movement in Fair Value of Plan Assets		
Fair Value of Plan Assets at start of year	693,340	597,559
Interest Income	35,707	30,729
Return on Plan Assets, excluding interest income	266,019	30,566
Company Contribution	52,745	47,890
Members Contribution	20,365	18,414
Benefits Paid	(31,005)	(31,818)
Fair Value of Plan Assets at end of year	1,037,171	693,340
Summary of Principle Assumptions as at 31 December	% Per annum	% Per annum
Discount rate	5.0	5.0
Average Salary increases	5.0	5.0
Pension increases	2.0	2.0
1 CHOICH HICICASCO		

13.	Trade and Other Payables	G\$'000	2017 G\$'000
	Trade Payables	2,145,920	2,054,888
	Accruals	27,709	23,013
	Value Added Tax	7,825	,
	Other Payables	40,833	12,285
	Credit Balances transferred from Receivables	454,277	348,651
			-
		2,676,564	2,438,837
	Other Payables includes security deposits, VAT payable, withholding ta	x, professional fees, s	staled cheques
	and other inventory received for resale but invoices are outstanding.		
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
	Age Analysis is as follows:		
	< than 30 days	1,794,815	1,634,365
	> than 30 Days but less than 90 days	313,290	261,952
	> than 90 days	568,459	158,571
14	Revenue	2,676,564	2,054,888
17.	Revenue		
	Gasolene	22,429,714	20,330,243
	Kerosene	1,442,836	1,329,039
	Gasoil	13,867,068	11,904,159
	ULSD	1,480,478	554,039
	Fuel Oil	982,509	327,025
	Lube Oil	722.118	730,083
	Lube Grease	26,645	24,833
	Tyres, Batteries and Accessories	65,053	59,567
		11.016.101	
	=	41,016,421	35,258,988
15	Cost of Sales		
15.	Cost of Sales		
	Opening Stock	1 000 071	1.660.666
	Opening Stock	1,982,071	1,660,666
	Add:		
	Purchases	36,175,134	30,786,406
		38,157,205	32,447,072
	Less:		-, ,
	Closing Stock	1,761,169	1,982,071
	Cost of Goods Sold	36,396,036	30,465,001
	=		

	FOR THE YEAR ENDED D	ECEIVIDER, 2010	2017
16.	Employment Cost	G\$	G\$'000
	Salaries	-574,391	528,595
	Overtime	75,421	72,537
	Retro Pay	35,220	32,475
	Allowances	6,790	4,618
	Telephone Allowance	1,016	1,345
	Entertainment Allowance	2,208	1,732
	Station Allowance	867	809
	Meal Allowance	19,164	18,825
	Travel Subsistence	3,233	3,565
	Staff Welfare	60,029	53,686
	Staff Uniform	25,963	22,159
	Fuel Benefit	3,192	
	National Contribution Scheme	49,904	46,268
	Medical Scheme	13,550	12,421
	Pension Contribution	51,371	52,565
	Severance Pay	1,229	838
	Bursary Awards	939	809
	Vacation Pay	44,621	38,088
	Stipend	5,080	5,101
	Education and Training	10,573	6,654
		984,761	903,090
			2017
17.	Operating Cost	G\$	G\$'000
	Freight and Other Handling Charges	98,720	77,690
	Tolls	1,588	1,554
	Transportation	7,470	12,864
	Fuel Sampling	832	57
	Damage Stock	96	4,351
	Loss on Bulk Products	85,809	103,151
	Product Donation	1,038	8,140
	Sales Promotion	1,079	424
	Vehicle Expenses	99,328	97,472
	Repairs and Maintenance	83,507	130,160
	.*	379,467	435,863
1			

dministrative Cost	G\$'000	2017 G\$'000
nd Debts	233	303
oftware Upgrade	5,931	8,612
ental	8	1,181
ites and Taxes	7,605	6,941
lvertising	21,675	42,180
oonsorship	2,283	4,774
ectricity	49,550	48,986
ater Rates	2,464	865
elephone and Internet	21,245	12,703
surance	18,592	20,325
ationery	14,990	15,517
fice and Other Supplies	23,893	23,486
amp Duties	24,275	23,015
isiness Travel	14,402	13,277
cheons and Events	22,606	8,488
gal and Professional Fees	24,791	11,365
ndit Fees	6,123	5,216
rector Fees	3,780	3,680
bscription and Publication	2,797	3,314
mmunnity Contribution	2,119	6,240
Cards	326	166
edical Exams	234	377
ss on Asset Disposal of PPE	13,317	-
hers	545	<u> </u>
ntal of Bags	9,713	14,649
	293,497	275,660
	oftware Upgrade ental tes and Taxes divertising consorship ectricity ater Rates dephone and Internet surance ationery frice and Other Supplies amp Duties usiness Travel teheons and Events gal and Professional Fees dit Fees rector Fees bscription and Publication formunnity Contribution Cards edical Exams ss on Asset Disposal of PPE thers	ad Debts 233 aftware Upgrade 5,931 antal 8 attes and Taxes 7,605 dvertising 21,675 consorship 2,283 ectricity 49,550 ater Rates 2,464 dephone and Internet 21,245 surance 18,592 ationery 14,990 fice and Other Supplies 23,893 amp Duties 24,275 asiness Travel 14,402 acheons and Events 22,606 gal and Professional Fees 24,791 adit Fees 6,123 rector Fees 3,780 bscription and Publication 2,797 ammunnity Contribution 2,119 Cards 326 edical Exams 234 ss on Asset Disposal of PPE 13,317 hers 545 ntal of Bags 9,713

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)

NOTES TO FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER, 2018

			2017
		G\$'000	G\$'000
19.	Finance Cost	2,218	2,154
	Bank Charges	2,218	2,154
	=	2,210	2,101
20.	Other Income		4.700
	Subletting of Tanker	7,969	4,798
	Interest Earned on Bank Account	36,691	37,045
	Rental - Convenient Store	9,981	9,316
	Rental - ATM Facility	1,367	1,468
	Services	23,439	27,555
	Sale of Tex Gas	12,696	12,534
	Guygas Commission	2,521	2,821
	Gain on Disposal of PPE		3,415
	Gain on Fuel Imports	71,728	722
	Overage	713	723
	Foreign Exchange Gain	34,848	7,583
	Delivery/Transportation Fee	74	
	Refunds	MM .	23,053
	Credit Written Back	=======================================	33,883
	Other	13,563	13,056
		215,590	177,250
	Other includes sale of water, ice, phonecards, newspaper, spares, bid forms etc		
21	Taxation		
1.	Corporation Taxes	1,130,164	1,213,532
	Property Taxes	83,488	80,429
1	Deferred Taxes	65,246	(39,606)
	Withholding Taxes	7,341	
		1,286,239	1,254,355
	Reconciliation of Tax Expense	2,872,317	3,103,846
	Accounting Profit	2,872,317	3,103,840
1	Excess wear and tear allowances over depreciation	(26,691)	(43,936)
	Non Deductible Expense	16,474	14,380
	Income not subject to corporation tax	(36,691)	(40,461)
		2 925 400	3,033,829
	Chargeable Income	2,825,409	3,033,829
	Corporation Tax Calculated at the statutory rate of 40%	1,130,164	1,213,532
	2% on Turnover	820,328	705,180
	23		

22.	Earnings per share in dollars	G\$	2017 G\$
	This is computed as follows:		
	Net Comprehensive Income For The Year	1,586,078,575	1,849,490,714
	Divided by: Number of shares Issued	575	575
	Earnings per share in Dollars	2,758	3,217
23.	Contingent Liabilities Operating Lease Commitments At the Statement of Financial Position date, the company has outstar operating leases, which fall due as follows:	nding commitments und	ler non-cancelable
	Within one year	1,624,433	1,584,766
	Total	1,624,433	1,584,766
	Operating lease payment represents rental of ocean vessels. Charges	are negotiated every tv	vo (2) years.
	Contingent Liabilities The company at present has no pending litigation matters.		

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2018

1 Accounting Policies (cont'd)

24. Financial Risk Management

The company's activities expose it to a variety of financial risks: market risk, credit risk, liquidity risk and foreign exchange risk. These risks are inherent to the company's operation and management of these risks lies with the Board whose objective is to identify, assess, monitor and control in an effort to minimize these risks which would result in an increase in profitability.

The main financial risks affecting the company are:

(i) Market Risks

Market risk embodies not only the potential for loss but also the potiental for gain.

a) Currency Risk

This is the risk that the value of a financial instrument will fluctuate because of changes in foreign exchange currency requirements. The equivalent Guyana Dollar values of assets and liabilities demoniated in foreign currencies are as follows:

2018:	G\$'000
Cash and cash equivalents	263,767
Payables	24,496
Net exposure to currency risk	239,271
2017: Cash and cash equivalents	1,129,333
Payables	72,686
Net exposure to currency risk	1,056,647

All foreign currency assets and liabilities are demoniated in United States Dollars. Management monitors its foreign currency requirements on a on a regular basis to minimise exposure.

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2018

1 Accounting Policies (cont'd)

24. Financial Risk Management

b) Fair Value interest rate risk

This is the risk that the value of a financial instrument will fluctuate because of changes in market interest rates. The company is not significantly exposed to interest rate risk.

c) Price Risk

This is the risk that the value of financial instrument will fluctuate as a result of changes in market prices, whether those changes are caused by factors specific to the individual instrument or its issuer or factors affecting all instruments traded in the market.

The company has significant exposure to price risk, including the risk of changes in related import tax rates, on future purchases of petroleum products for resale. A change in those prices may alter the margin of these products. The company monitors market prices and adjust selling prices accordingly. The company has not entered into commodity future, forward and option contracts to manage fluctuations in prices of anticipated purchases.

(ii) Credit Risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the company.

The company's exposure and the credit ratings of its counterparties are continuously monitored by management and that appropriate action, such as legal action, is taken to protect the company. Credit exposure is controlled by counterparty limits that are reviewed and approved by the management.

Impairment provisions are established for balances, other than that owed by Government or Government agencies and corporation, for which management believes there is a insignificant risk of non-recovery. Cash and cash equivalents are not a major source of credit risk as the counter-parties are mainly regulated financial institutions with no known liquidity problems.

The following table shows the company's maximum exposure. It excludes those assets that are not deemed to give rise to credit risk.

Credit Risk Analysis	GS'000	2017 GS'000
Trade and Other Receivables Related Company	922,561 860,767 7,062,941	1,116,830 684,467 6,578,010
Cash Resources	8,846,269	8,379,307
Defined Benefit Liability Accounts Payable	70,592 2,676,564	161,114 2,438,837
Taxes Payable	<u>137,181</u> 2,884,337	103,170 2,703,121
Net Exposure to credit Risk	5,961,932	5,676,186

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2018

1 Accounting Policies (cont'd)

24. Financial Risk Management cont'd:

(iii) Liquidity Risk

This is the risk an entity will encouter difficulty in raising funds to meet commitments associated with the financial instruments. Liquidity risk may result from an inability to sell a financial asset quickly at close to its fair value.

Ultimate responsibility for liquidity risk management rests with the board of directors. The company manages its liquidity risk by maintaing an appropriate level of resources in liquid or near liquid form.

All liquid assets and liabilities mature within one year of the balance sheet date.

(iv) Cash Flow interest rate Risk

This is the risk that the future cash flows of a financial instrument will fluctuate because of change in market interest rates. In the case of a floating rate debt instrument, for example, such fluctations result in a change in the effective interest rate of the financial instrument, usually without a corresponding change in its fair value.

The company is not significantly exposed to such risk.

	Non Interest	
	Bearing	Total
December 31, 2018	GS'000	G\$'000
Financial Assets		
Related Company	860,767	860,767
Receivables	922,561	922,561
Cash Resources	2,623,891	2,623,891
Cash Resources	4,407.219	4,407,219
Financial Liabilities	4,407,219	4,407,219
Defined Benefit Liability	70.592	70.592
Dividend Payable	70.392	70,392
Payables	2,676,564	2,676,564
1 ayables	2,747,156	2,747,156
	2,747,130	2,747,130
Net Sensitivity Gap	1,660,063	1,660,063
	1,000,000	1,000,003
December 31, 2017		
Financial Assets	2011 - 212	name of the second
Related Company	684,466	684,466
Receivables	1,116,830	1,116,830
Cash Resources	4,247,526	4,247,526
	6,048,822	6,048,822
Financial Liabilities		
Defined Benefit Liability	161,114	161.114
Dividend Payable	, 2	(=
Payables	2,438,837	2,438,837
	2,599,951	2,599,951
Net Sensitivity Gap	3,448,871	3,448,871
	3,440,071	3,440,071
27		

(wholly owned subsidiary of National Industrial and Commercial Investments Limited)
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2018

1 Accounting Policies (cont'd)

25. Fair value of financial assets and liabilities

The fair values of financial assets and liabilities not carried at fair value in the financial statemensts are estimated to approximated their carrying values.

26. Related Party Transactions and Balances

	Transactions		Due (to)/from	
	2018	2017	2018	2017
Sale of goods	GS'000	GS'000	GS'000	GS'000
Entities wholly or partly owned by the				
Government of Guyana	4,199,078	1,446,471	(103,851)	92,559
Government Agencies	2,595,873	2,251,604	(18,765)	(210,923)
Other Income				
Entities wholly or partly owned by the Government of Guyana	41,747	113,891	-	33,015

27. Key Management Personnel

The company had ten (10) (2017- ten 10)) senior managers whose annual emoluments for the year was \$59,425,655(2016-\$49,379,658). Two of the managers resigned and one was terminated during the year.

28.	Directors' Emoluments	GS'000	2017 GS'000
	Oscar Phillips Mark Bender Lance Carberry Harryram Parmesar Katty Jason Lawerence Paul Berkley Wickham Keith Cholmondeley Shondel Hope Shaundel B. Taylor	732 432 552 528 492 480 564	759 - 476 603 171 564 228 - 483 396
		3,780	3,680

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